FILE NOTATIONS

| | | | |
|---|---|---|---|
| Entered in N I D File | ✓ | Checked by Chief | |
| Entered On S R Sheet | | Copy N I D to Field Office | |
| Location Map Pinned | ✓ | Approval Letter | |
| Card Indexed | ✓ | Disapproval Letter | |
| I W R for State or Fee Land | | | |

COMPLETION DATA:

| | | | |
|---|---|---|---|
| Date Well Completed | X | Location Inspected | |
| OW X WW | TA | Bond released | |
| GW OS | PA | State of Fee Land | |

LOGS FILED

Driller's Log

Electric Logs (No. ) X

E I E-I GR GR-N Micro

Lat Mi-L Sonic Others

Well completed 12-1-77

Initial Production 264 BOPD; 145 MCF/D; 72 BWPD

12-1-77

May 9, 1977

ANETH UNIT WELL NO. G325X
NW¼ SE¼ SEC. 25 T40S-R24E
SAN JUAN COUNTY, UTAH
6.34

Mr. P. T. McGrath (3)
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the following information is provided for the drilling of Aneth Unit Well No. G325X, San Juan County, Utah:

1. SURFACE CASING: 550' of 8-5/8" OD 24# K-55 ST&C new casing.

2. CASINGHEADS: 10-3/4" x 10" Series 600, 2000 psi pressure rating.

3. PRODUCTION CASING: 5794' of 5-1/2" OD 14# & 15.5# K-55 ST&C new casing.

4. BLOWOUT PREVENTER: 10" Series 600 with blind and pipe rams. See attached drawing.

5. AUXILIARY EQUIPMENT:
   (a) Kelly cock will be used at all times and checked daily.
   (b) Safety sub with full opening valve for drill pipe on floor.

6. ANTICIPATED BOTTOM HOLE PRESSURE: 2500 psi.

7. DRILLING FLUID: Water and fresh water gel.

Very truly yours,

G. L. Eaton
District Superintendent

FME:rdb
cc: OGCC(2)
Attach.

Minimum equipment requirements are:

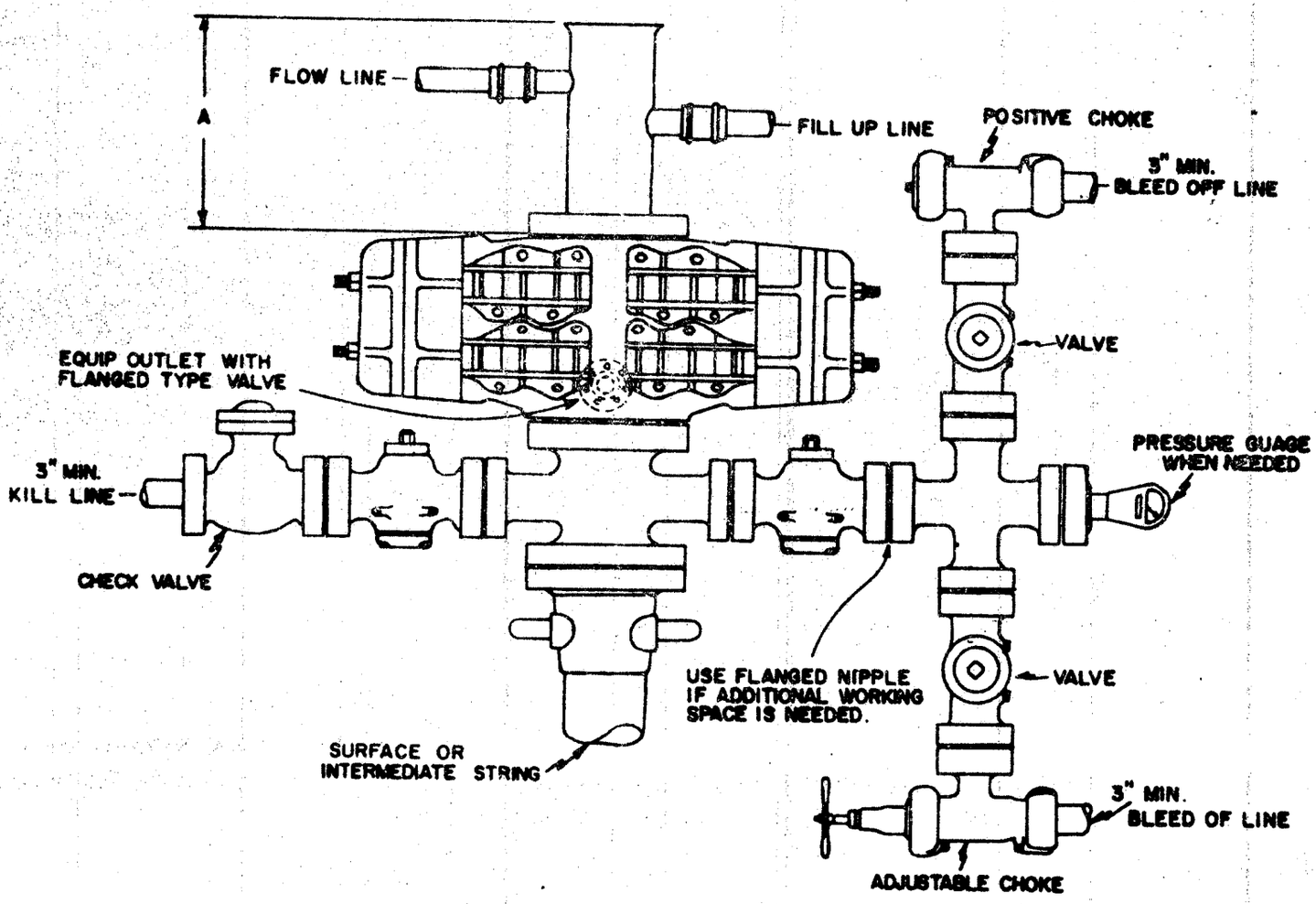
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.




NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS, ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS.
ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

ANETH UNIT WELL NO. G325X

NW¼ SE¼ SEC. 25 T40S-R24E

SAN JUAN COUNTY, UTAH

APPROVED

TEXACO INC
DENVER, COLORADO

BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2

DRAWN BY M.R.D. CHKD BY F.R.T.
DATE 11-5-58 FILE 448.000
REVISED SERIAL 5-148-8

May 9, 1977

SURFACE USE DEVELOPMENT PLAN
ANETH UNIT WELL NO. G325X
NW¼ SE¼ SEC. 25 T40S-R24E
SAN JUAN COUNTY, UTAH
6.34

Mr. P. T. McGrath (3)
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the Surface Use Development Plan for Aneth Unit Well No. G325X, San Juan County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plats.

2. No new access road will be required as an existing road runs to the west side of the location.

3. Offset wells to the proposed well are shown on the attached plats.

4. The flowline for subject well will run approximately 1300' northwest to an existing header in Section 25.

5. Water for drilling operations will be trucked from Texaco's Pressure Maintenance System, a distance of approximately four miles northwest from the proposed well.

6. No additional construction material will be required.

7. All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently back-filled and buried. A portable chemical toilet will be furnished for drilling personnel.

8. No separate drill campsites are proposed.

9. The drilling site location will be graded and will be approximately 250' x 250' with natural drainage to the east and south. Proper grading will be used to control erosion and the drilling pad surface will be compacted soil. An 18' cut on the west side and a 9' fill on the east side of the location will be required.

10. All surfaces not used in normal well servicing and maintenance will be cleaned and graded.

11. The surface of the well location is slightly sloping, sandy and rocky with very little vegetation.

12. Texaco's representative:
Mr. G. L. Eaton
District Superintendent
Texaco Inc.
P. O. Box 2100
Denver, Colorado 80201
Phone: (303) 573-7571

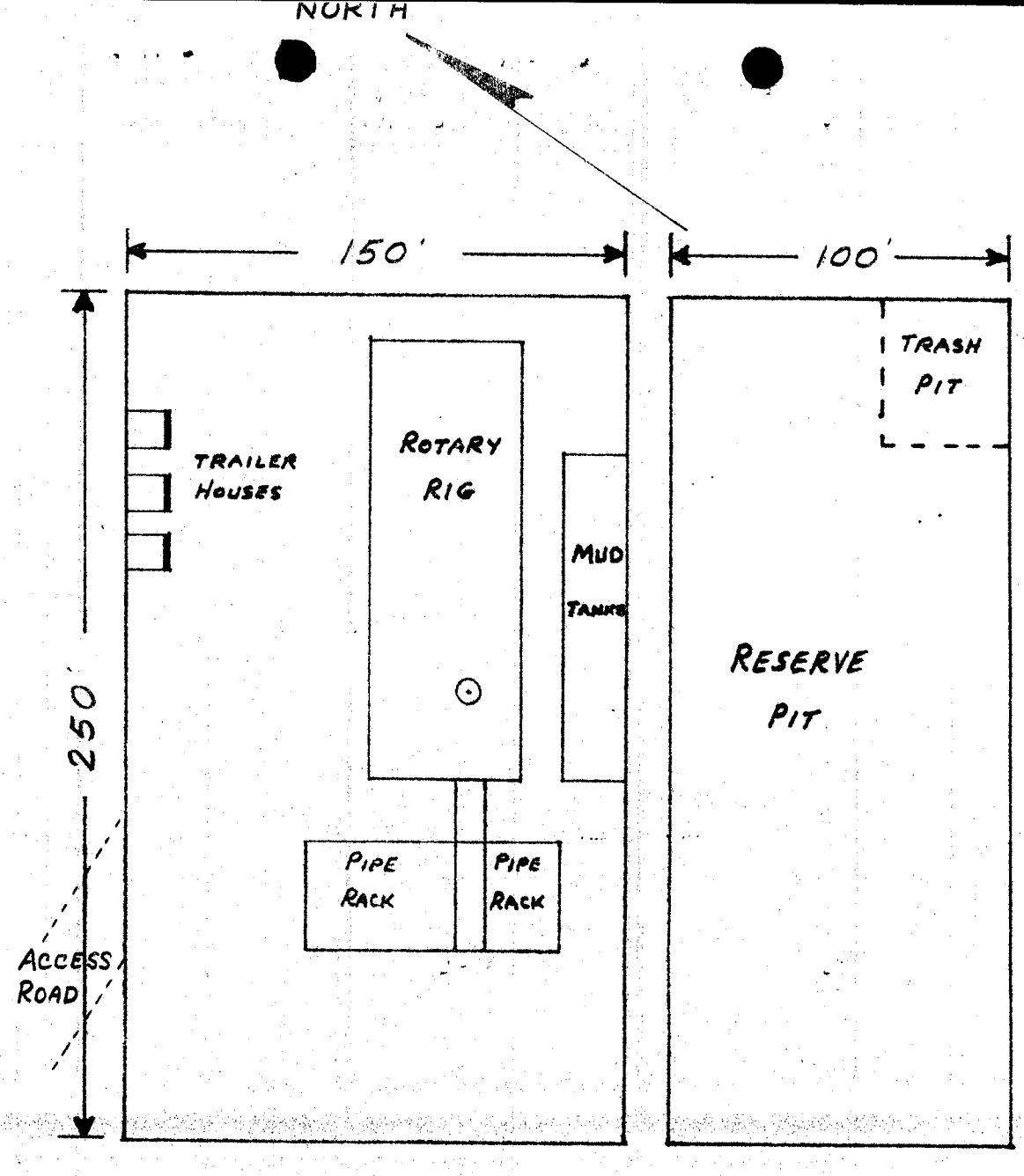
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

May 18, 1977
Date

G. L. Eaton
District Superintendent

FME:rdb
cc: OGCC(2)
Attach.




A. Drilling pad will be compacted soil.

B. Surface is slightly sloping, sandy and rocky with very little vegetation.

LOCATION AND RIG LAYOUT PLAT

ANETH UNIT WELL NO. G325X

SAN JUAN COUNTY, UTAH

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
## GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: **TEXACO Inc.** Attention: **G. L. Eaton**

3. ADDRESS OF OPERATOR: **P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: **NW¼ SE¼ Sec. 25**
At proposed prod. zone: **1850' FSL & 1710' FEL, Sec. 25**

5. LEASE DESIGNATION AND SERIAL NO.: **I-149-IND-8838**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: **Aneth Unit**

8. FARM OR LEASE NAME: **Unit**

9. WELL NO.: **G325X**

10. FIELD AND POOL, OR WILDCAT: **Aneth Field**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: **Sec. 25 T40S-R24E**

12. COUNTY OR PARISH: **San Juan** 13. STATE: **Utah**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*:

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): **1710'**

16. NO. OF ACRES IN LEASE: **- -**

17. NO. OF ACRES ASSIGNED TO THIS WELL: **40**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: **1200'**

19. PROPOSED DEPTH: **5794'**

20. ROTARY OR CABLE TOOLS: **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.): **4789' GR**

22. APPROX. DATE WORK WILL START*: **December 30, 1977**

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---|---|---|---|---|
| 11" | 8-5/8" | 24# | 550' | Circulate to surface. |
| 7-7/8" | 5-1/2" | 14# & 15.5# | 5794' | Cement 600' above pay zone. |

DV collar to be run below DeChelly and cement to bottom of surface casing.

Propose to drill this infill well in order to gain optimum primary and secondary oil recovery from the Aneth Unit. Samples will be taken at 10' intervals from 5000' to TD. No cores or DST's are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment. Any gas produced during the conduct of the above described work will be flared.

### ESTIMATED FORMATION TOPS

| | | | |
|---|---|---|---|
| Navajo | 835' | Hermosa | 4630' |
| Chinle | 1542' | Ismay | 5437' |
| DeChelly | 2720' | Desert Creek | 5584' |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: D. J. Eaton for TITLE: **District Superintendent** DATE: **May 9, 1977**

(This space for Federal or State office use)

PERMIT NO. 43-037-30374 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 5-25-77
BY: C. B. Feight

**USGS(3) OGCC(2) GLE ARM(2) Bureau of Indian Affairs Navajo Tribe**
**Farmington SLC Gulf(2) Shell Superior Texaco**

*See Instructions On Reverse Side

COMPANY Texaco Inc.

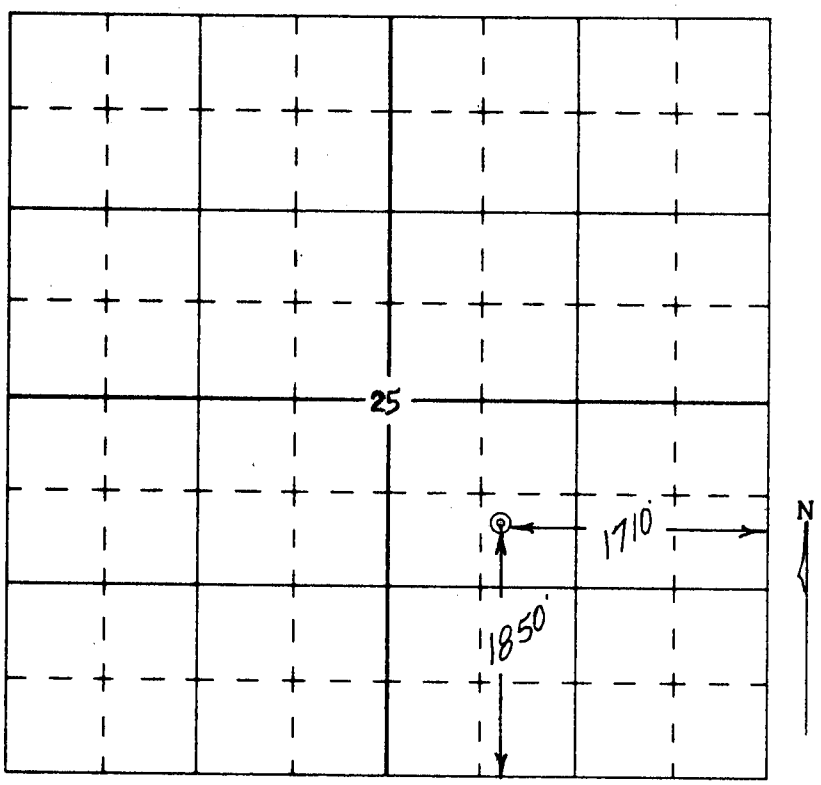
Well Name & No. ANETH UNIT WELL NO. G325X Lease No. _____

Location 1850 feet from South line and 1710 feet from East line

Being in San Juan County, Utah

Sec. 25, T.40S., R.24E., S.L.M.

Ground Elevation 4789




Scale -- 4 inches equals 1 mile

Surveyed April 12, 1977

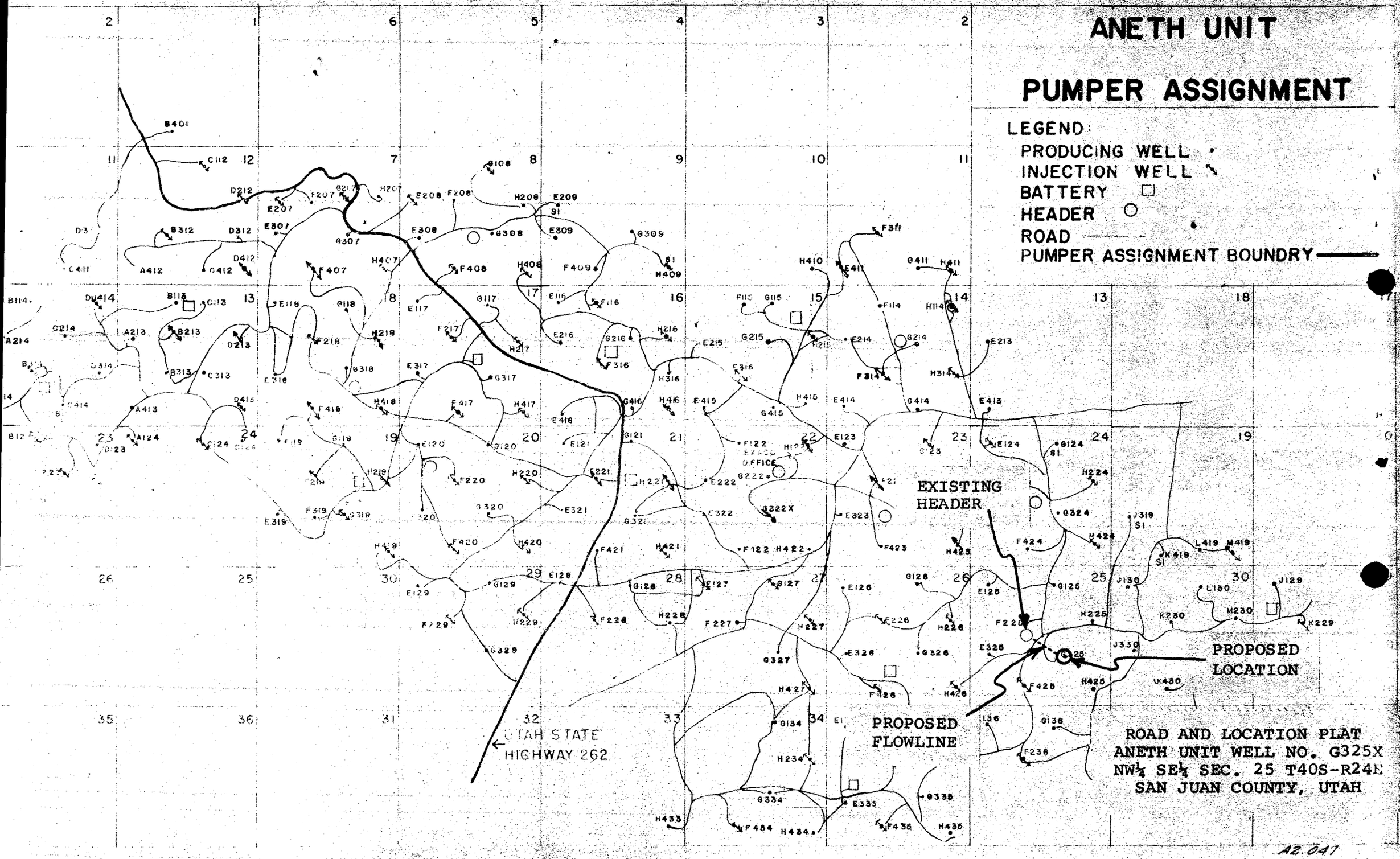
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

E. L. Patent

Registered Professional
Engineer and Land Surveyor.
Utah Surveyor No. 2533

Seal:

Farmington, New Mexico


ANETH UNIT
PUMPER ASSIGNMENT
LEGEND:
PRODUCING WELL
INJECTION WELL
BATTERY
HEADER
ROAD
PUMPER ASSIGNMENT BOUNDRY
EXISTING HEADER
PROPOSED LOCATION
PROPOSED FLOWLINE
UTAH STATE HIGHWAY 262
ROAD AND LOCATION PLAT
ANETH UNIT WELL NO. G325X
NW¼ SE¼ SEC. 25 T40S-R24E
SAN JUAN COUNTY, UTAH
AZ.041


NAVAJO
SUPERIOR 'A'
NAVAJO
NAVAJO
NAVAJO
SUPERIOR 'A'
NAVAJO
SUPERIOR 'A'
NAVAJO
NAVAJO
TEXACO 'C'
NAVAJO
TEXACO 'C'
NAVAJO
NAVAJO
TEXACO 'C'
NAVAJO
TEXACO 'C'
NAVAJO
TEXACO 'F'
NAVAJO
NAVAJO
W. A. MONCRIEF
PROPOSED
ACCESS ROAD
PROPOSED
LOCATION
EXISTING
ROAD
ROAD AND LOCATION PLAT
ANETH UNIT WELL NO. G325X
NW¼ SE¼ SEC. 25 T40S-R24E
SAN JUAN COUNTY, UTAH

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: May 25-

Operator: Tesoro Inc.

Well No: Ouray Unit G325X

Location: Sec. 25 T. 40S R. 24E County: San Juan

File Prepared [✓] Entered on N.I.D. [✓]

Card Indexed [✓] Completion Sheet [✓]

API No ✓

CHECKED BY:

Administrative Assistant [signature]

Remarks:

Petroleum Engineer [signature]

Remarks:

Director [signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required [✓] Survey Plat Required [ ]

Order No. 53-1 [✓] Surface Casing Change to _____ [ ]

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site [ ]

O.K. Rule C-3 [ ] O.K. In Ouray Unit [✓]

Other:

[ ] ~~Letter written~~/Approved

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW¼ SE¼ Sec. 25
1850' FSL & 1710' FEL, Sec. 25

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G325X

10. FIELD AND POOL, OR WILDCAT
Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25 T40S-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

RECEIVED
NOV 3 1977
DIVISION OF OIL, GAS, & MINING

14. PERMIT NO.
43-037-30374

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4789' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | [ ] | PULL OR ALTER CASING | [ ] | WATER SHUT-OFF | [ ] | REPAIRING WELL | [ ] |
| FRACTURE TREAT | [ ] | MULTIPLE COMPLETE | [ ] | FRACTURE TREATMENT | [ ] | ALTERING CASING | [ ] |
| SHOOT OR ACIDIZE | [ ] | ABANDON* | [ ] | SHOOTING OR ACIDIZING | [ ] | ABANDONMENT* | [ ] |
| REPAIR WELL | [ ] | CHANGE PLANS | [ ] | (Other) Run Surface casing | | | [X] |
| (Other) | | | [ ] | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded well on 10-21-77.

Ran 13 joints (568') of 8-5/8" OD 24# K-55 ST&C new casing, set at 560' KB. Cemented with 275 sacks Class "B" with 2% $CaCl_2$ and 1/4# Flo-seal per sack. Plug down at 3:15 PM, 10-22-77. Bumped plug with 1000 psi, held ok. Cement circulated.

Tested blowout preventer equipment at 1000 psi for 15 minutes. Held ok.

18. I hereby certify that the foregoing is true and correct

SIGNED G. L. Eaton TITLE District Superintendent DATE Nov. 1, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) Farmington OGCC(2) SLC GLE ARM The Navajo Tribe Gulf(2) Superior Shell Tenneco

*See Instructions on Reverse Side

Form 9-331
(May 1963)

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
## GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Aneth Unit

2. NAME OF OPERATOR: TEXACO Inc. Attention: G. L. Eaton

8. FARM OR LEASE NAME: Unit

3. ADDRESS OF OPERATOR: P. O. Box 2100, Denver, Colorado 80201

9. WELL NO.: G325X

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: NW¼ SE¼ Sec. 25
1850' FSL & 1710' FEL, Sec. 25

10. FIELD AND POOL, OR WILDCAT: Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25 T40S-R24E

14. PERMIT NO.: 43-037-30374

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4789' GR

12. COUNTY OR PARISH: San Juan

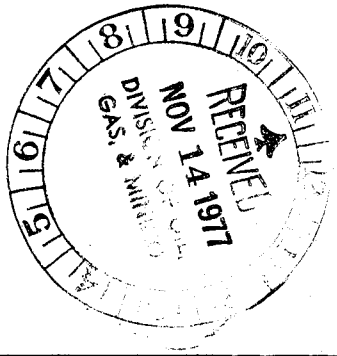
13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | [ ] | PULL OR ALTER CASING | [ ] | WATER SHUT-OFF | [ ] | REPAIRING WELL | [ ] |
| FRACTURE TREAT | [ ] | MULTIPLE COMPLETE | [ ] | FRACTURE TREATMENT | [ ] | ALTERING CASING | [ ] |
| SHOOT OR ACIDIZE | [ ] | ABANDON* | [ ] | SHOOTING OR ACIDIZING | [ ] | ABANDONMENT* | [ ] |
| REPAIR WELL | [ ] | CHANGE PLANS | [ ] | (Other) Run Production Casing | | | [X] |
| (Other) | | | [ ] | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Ran 139 joints (5856') of 5-1/2" OD 14# & 15.5# K-55 ST&C new casing. Set casing at 5793' KB and multi-stage cementing collar at 2850' KB. Cemented first stage with 300 sacks Class "B" with 7# salt per sack, 6-1/4# gilsonite per sack, 1/2# mud-kill per sack, and 3/4% CFR-2. Plug down at 3:30 PM, 11-7-77 with 2000 psi. Held okay, reciprocated casing. Cemented second stage with 400 sacks Howco Lite with 1/4# flo-seal per sack followed with 50 sacks Neat. Plug down at 4:40 PM, 11-7-77 with 2500 psi. Held okay. Rig released at 6:30 PM, 11-7-77.




18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: G. L. EATON TITLE District Superintendent DATE Nov. 10, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) GLE ARM The Navajo Tribe Gulf (2) Shell
Farmington SLC Superior Tenneco

*See Instructions on Reverse Side

Form 9-330
(Rev. 5-63)

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
## GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR
**TEXACO Inc.** **Attention: G. L. Eaton**

3. ADDRESS OF OPERATOR
**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: **NW¼ SE¼ Sec. 25**
At top prod. interval reported below: **1850' FSL & 1710' FEL, Sec. 25**
At total depth

RECEIVED DEC 15 1977 DIVISION OF OIL, GAS, & MINING

5. LEASE DESIGNATION AND SERIAL NO.: **I-149-IND-8838**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME: **Aneth Unit**
8. FARM OR LEASE NAME: **Unit**
9. WELL NO.: **G325X**
10. FIELD AND POOL, OR WILDCAT: **Aneth Field**
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec. 25 T40S-R24E**

| 14. PERMIT NO. | DATE ISSUED | 12. COUNTY OR PARISH | 13. STATE |
|---|---|---|---|
| 43-037-30374 | 5-25-77 | San Juan | Utah |

| 15. DATE SPUDDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (*Ready to prod.*) | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* | 19. ELEV. CASINGHEAD |
|---|---|---|---|---|
| 10-21-77 | 11-6-77 | 12-1-77 | 4789' GR | 4803' KB |

| 20. TOTAL DEPTH, MD & TVD | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS |
|---|---|---|---|---|---|
| 5793' | 5667' | - | → | Surface to TD | - |

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
**Ismay Top: 5416' Bottom: 5566'** **Desert Creek Top: 5566' Bottom: TD**

25. WAS DIRECTIONAL SURVEY MADE: **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
**GR-FDC-CNL**

27. WAS WELL CORED: **No**

28. CASING RECORD (*Report all strings set in well*)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---|---|---|---|---|---|
| 8-5/8" | 24# | 560' | 11" | 275 sacks | |
| 5-1/2" | 14 & 15.5# | 5793' | 7-7/8" | 300 sacks | |
| | DV Collar | 2850' | | 450 sacks | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|---|---|---|---|---|
| None | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---|---|---|
| 2-7/8" | 5609' | |

31. PERFORATION RECORD (*Interval, size and number*)
**Desert Creek 5682-5704' with 2 jet shots per foot.**
**Desert Creek 5601-10, 5616-20, and 5635-40' with 2 jet shots per foot.**
**Desert Creek 5571-81 & Ismay 5538-48' with 2 jet shots per foot.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---|---|
| 5682-5704' | Squeezed with 50 sacks |
| 5601-40' | 2250 gal 28% HCl Pad Acid |
| | Emulsion in 2 stages. |
| 5538-81' | 3250 gal ditto in 2 stages |
| | with 1 TDA plug between stages. |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*) | WELL STATUS (*Producing or shut-in*) |
|---|---|---|
| 12-1-77 | Pumping | Producing |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD → | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|---|---|---|---|---|---|---|---|
| 12-2-77 | 24 | - | | 264 | 145 | 72 | 550 |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---|---|---|---|---|---|---|
| - | - | | - | - | - | 38.2 |

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
**Sold**

TEST WITNESSED BY: **H. D. Straub**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G. L. Eaton TITLE **District Superintendent** DATE **12-13-77**

*(See Instructions and Spaces for Additional Data on Reverse Side)

**USGS (3) Farmington OGCC (2) SLC GLE ARM The Navajo Tribe Gulf(2) Marathon Superior Tenneco Conoco Shell Sun(2) Southland Exxon**

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|---|---|---|---|
| **No cores were taken.** | | | |
| **No DST's were taken.** | | | |

38. GEOLOGIC MARKERS

| NAME | TOP MEAS. DEPTH | TOP TRUE VERT. DEPTH |
|---|---|---|
| **Navajo** | **820'** | |
| **Chinle** | **1538'** | |
| **DeChelly** | **2700'** | |
| **Hermosa** | **4615'** | |
| **Ismay** | **5416'** | |
| **Desert Creek** | **5566'** | |

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-780-680/VIII-238

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

**UNITED STATES**
**DEPARTMENT OF THE INTERIOR**
**GEOLOGICAL SURVEY**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, Colorado 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1780' FEL & 1780' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G325X

10. FIELD OR WILDCAT NAME
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T40S, R24E

12. COUNTY OR PARISH: San Juan
13. STATE: Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4803' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|---|---|---|
| TEST WATER SHUT-OFF | [ ] | [ ] |
| FRACTURE TREAT | [ ] | [ ] |
| SHOOT OR ACIDIZE | [ ] | [ ] |
| REPAIR WELL | [ ] | [ ] |
| PULL OR ALTER CASING | [ ] | [ ] |
| MULTIPLE COMPLETE | [ ] | [ ] |
| CHANGE ZONES | [ ] | [ ] |
| ABANDON* | [ ] | [ ] |
| (other) Convert to water inj. | | |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. plans to convert Aneth Unit G325X from oil producing to water injection status. All work will be done in accordance with MMS and UOGCC regulations. Propose procedure is as follows:

1. Pull production equipment. Clean out to 5667'.
2. Perforate 5644-54 with 2 JSPF.
3. Run 2 7/8" plastic-coated tubing and 5½" double grip retrievable packer. Set packer at 5520' and inhibit casing-tubing annulus.
4. Place well on injection.
5. Run tracer survey after injection rate stabilizes and acidize if necessary.

In addition, a 2900' injection line will be laid (2 7/8" cmt-lined steel) from G325X to a line E325.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mann TITLE Field Supt. DATE 06-16-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MMS(4) UOGCC(3) Navajo Tribe-CDF-ARM-Superior Oil

*See Instructions on Reverse Side

# TEXACO INCORPORATED

# SURFACE USE AND OPERATIONS PLAN

# INJECTION LINE CONSTRUCTION

# FOR 19 WELL CONVERSION PROJECT

# ANETH UNIT

# SAN JUAN COUNTY, UTAH

1. EXISTING ROADS (SEE ATTACHED MAP)

Existing lease roads will be used to reach the areas of construction from a point on State Highway 262. No improvements will be required.

2. PLANNED ACCESS ROADS

No new access roads will be constructed.

3. LOCATION OF WELLS, PROPOSED INJECTION LINES, AND EXISTING INJECTION LINES (SEE ATTACHED MAP)

4. LOCATION AND TYPE OF WATER SUPPLY

Water for injection will be supplied from the Aneth Unit water injection plant located in Section 22, T40S, R24E, San Juan County, Utah.

5. SOURCE OF CONSTRUCTION MATERIALS

Native soils will be utilized for backfilling all ditches.

6. METHODS FOR HANDLING WASTE DISPOSAL

Waste will be hauled from the construction site.

7. PLANS FOR RESTORATION OF THE SURFACE

The ditches for the water injection lines will be backfilled, contoured, and seeded. Construction will begin upon approval and work will proceed diligently through completion of the restoration activities. All cleanup and restoration activities shall be done and performed in a workmanlike manner and in strict conformity with this Surface Use Plan.

8. OTHER INFORMATION

The injection line will be 2 7/8" OD cement-lined, coated, and wrapped steel pipe. The clearing for any right-of-way will not exceed 20'. All pipe will be doped, wrapped, and buried. Vegetation in the area consists mainly of rabbitbrush, speargrass, and prickly pear.

9. LESSEE'S OR OPERATOR'S REPRESENTATIVE

A. R. Marx
Texaco Incorporated
P. O. Box EE
Cortez, Colorado 81321

Telephone: (303) 565-8401

10. CERTIFICATION

I hereby certify that I, or persons directly under my supervision, have inspected the construction site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by a reliable contractor in conformity with this plan and the terms and conditions under which it is approved.

A. R. Marx
Four Corners General Superintendent
Texaco Incorporated

May 24, 1982
DATE

ARM:jdr

G128, NW NW, Sec. 28, T40S, R24E----------Approx. 1200'

G415, NW SW, Sec. 15, T40S, R24E---------- " 1440'

H228, NE SE, Sec. 28, T40S, R24E---------- " 3120'

G122, NE NW, Sec. 22, T40S, R24E---------- " 1080'

H422, SE SE, Sec. 22, T40S, R24E---------- " 960'

F114, NE NW, Sec. 14, T40S, R24E---------- " 3360'

E136, NW NW, Sec. 36, T40S, R24E---------- " 2640'

E326, NW SW, Sec. 26, T40S, R24E---------- " 1200'

G136, NW NE, Sec. 36, T40S, R24E---------- " 2040'

H236, SE NE, Sec. 36, T40S, R24E---------- " 3360'

K230, SE NW, Sec. 30, T40S, R25E---------- " 240'

K430, SE SW, Sec. 30, T40S, R25E---------- " 2400'

M230, SE NE, Sec. 30, T40S, R25E---------- " 840'

G325X, NW SE, Sec. 25, T40S, R24E---------- " 2900'

J129, NW SW, Sec. 29, T408, R25E---------- " 1440'

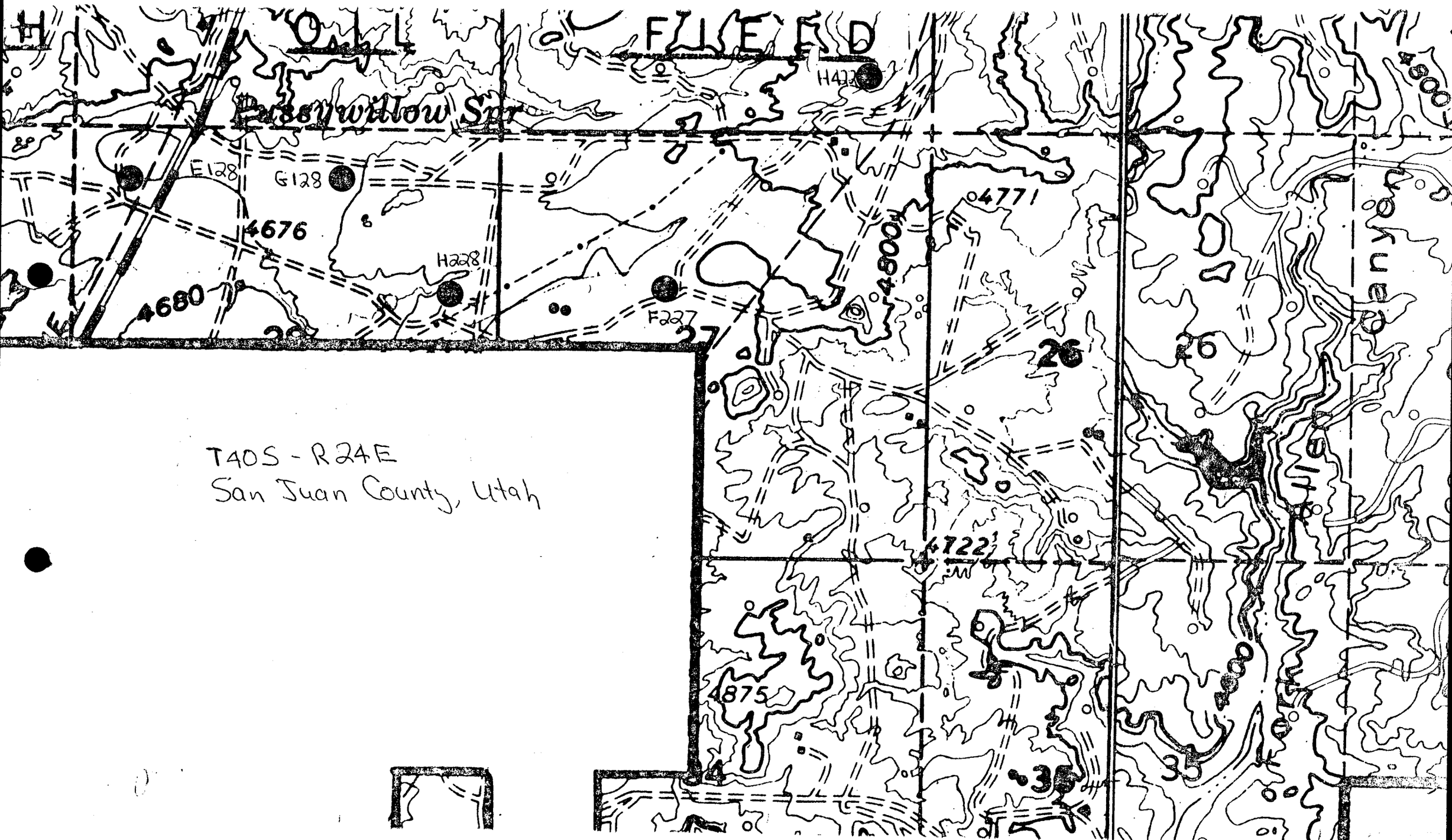
J131, NW NW, Sec. 31, T40S, R25E---------- " 3360'

G116, NW NE, Sec. 16, T40S, R24E---------- " 360'

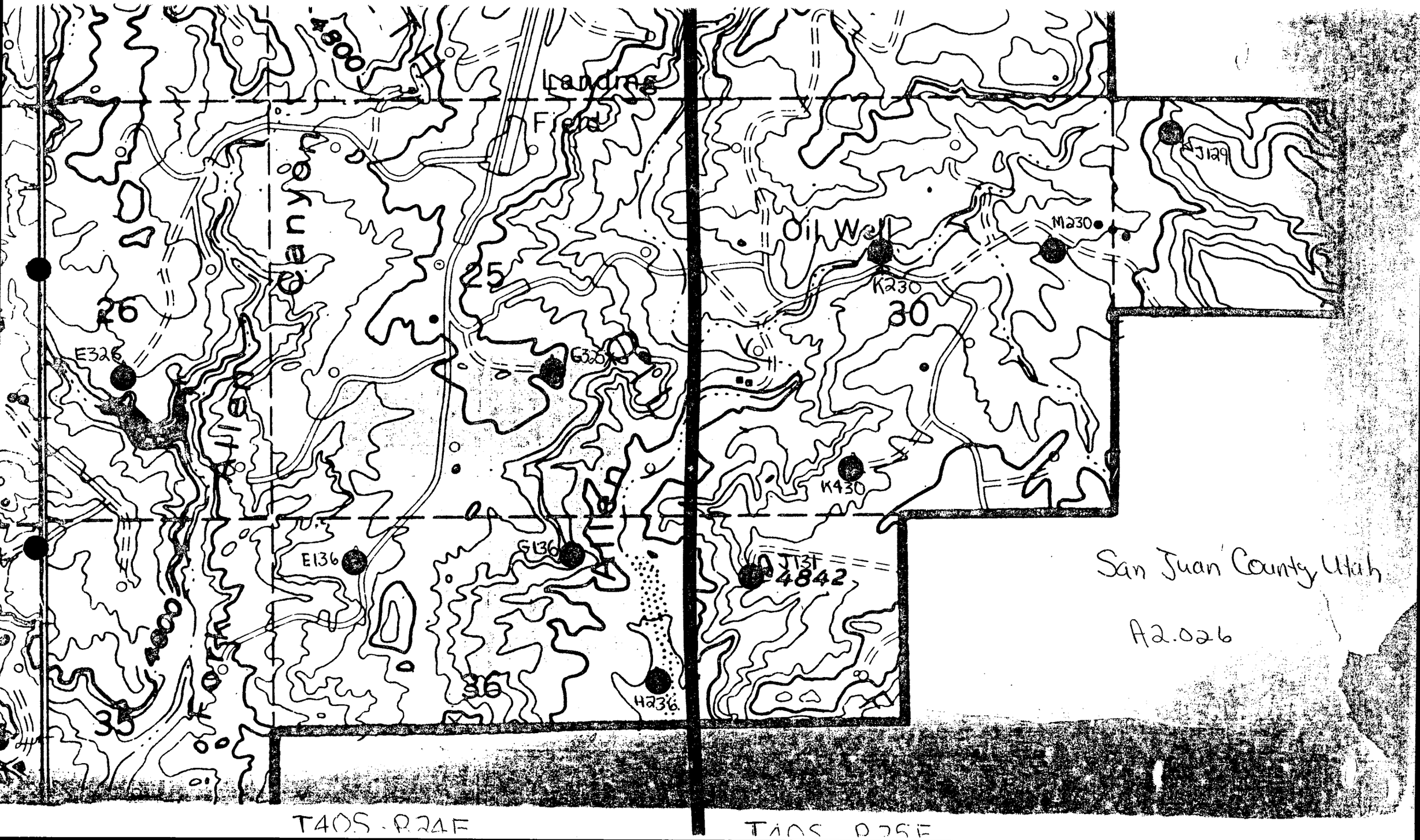
F227, SE NW, Sec. 27, T40S, R24E---------- " 2400'

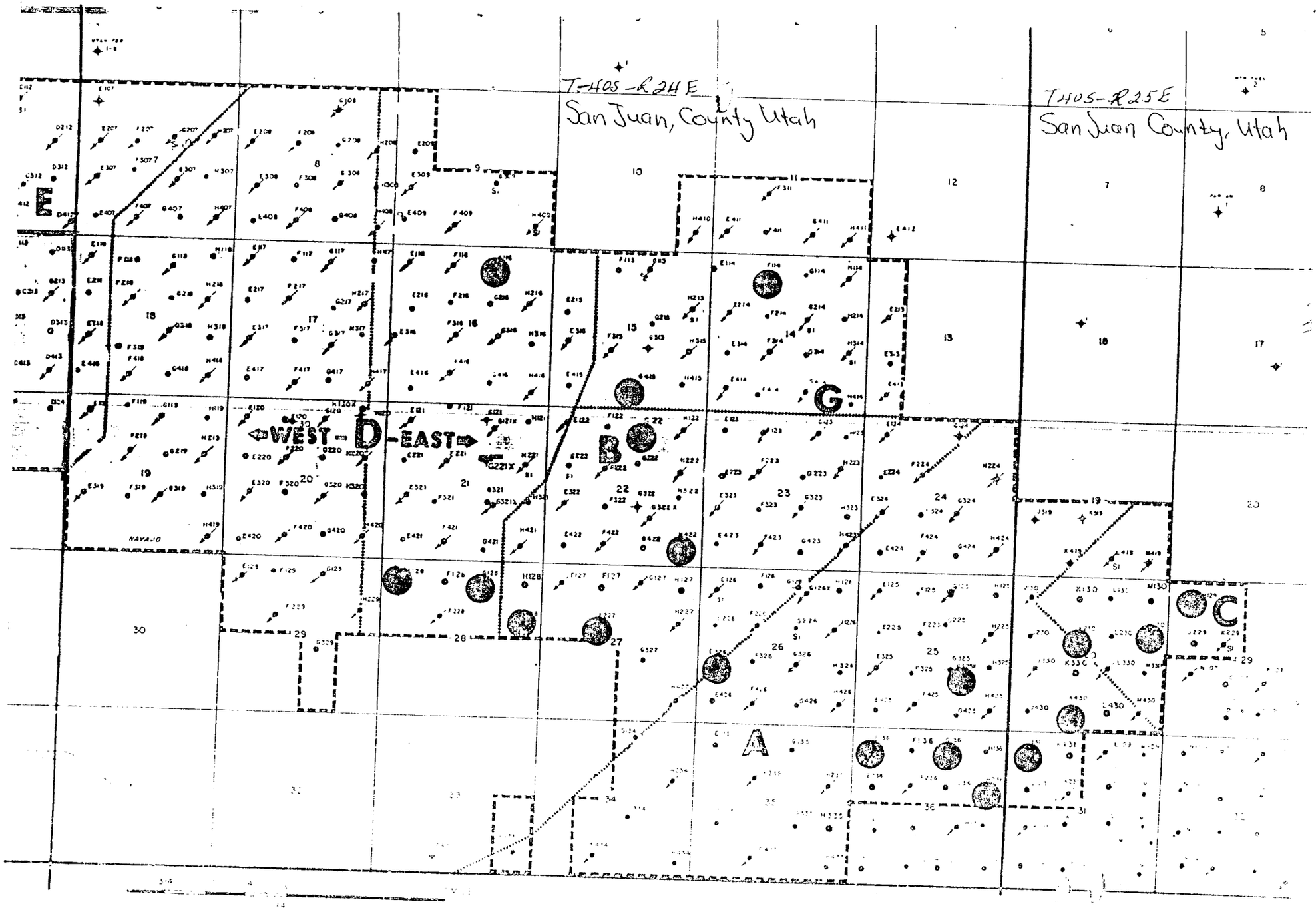
E128, NW NW, Sec. 28, T4oS, R24E---------- " 1600'

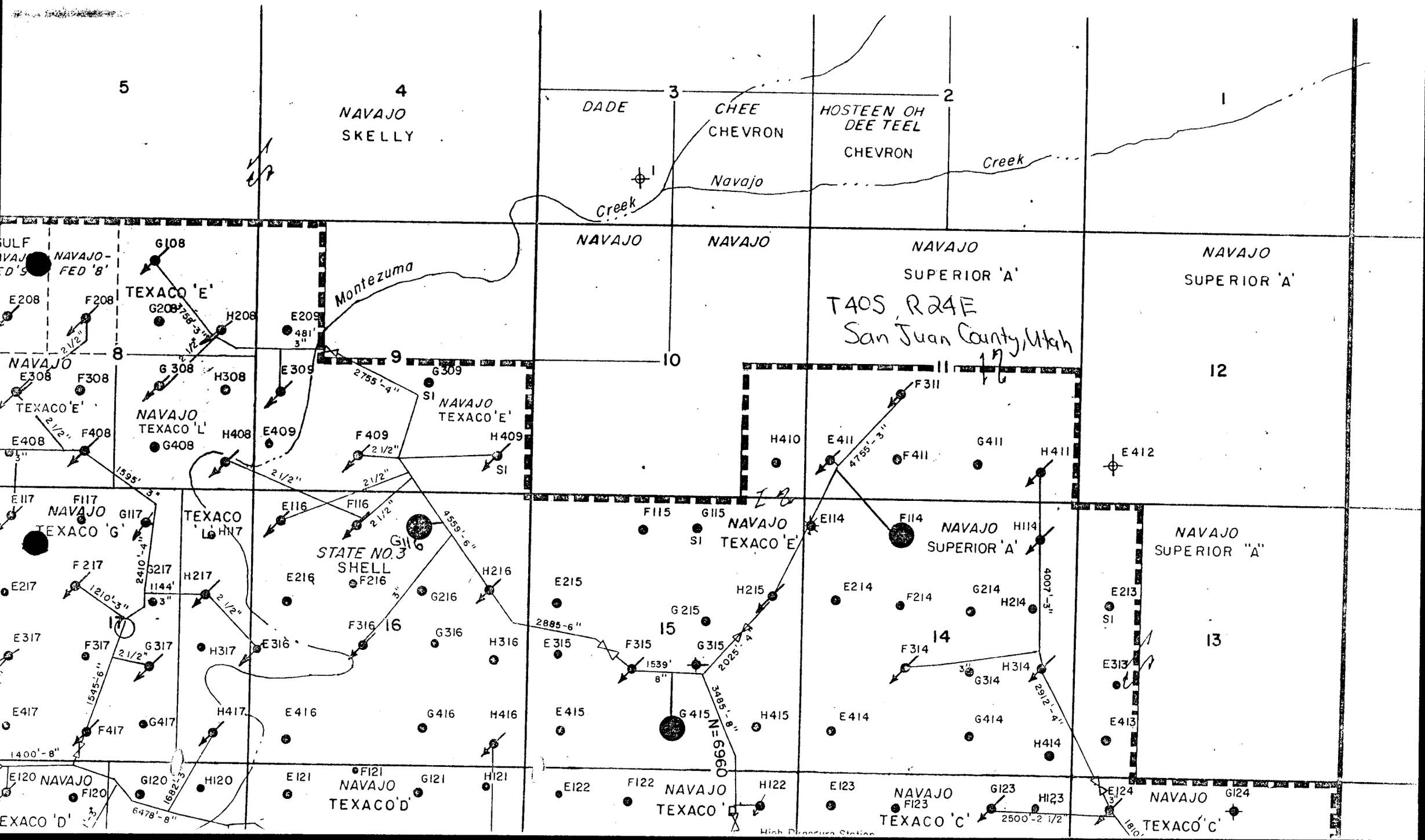
T40S, - R24E
San Juan County, Utah

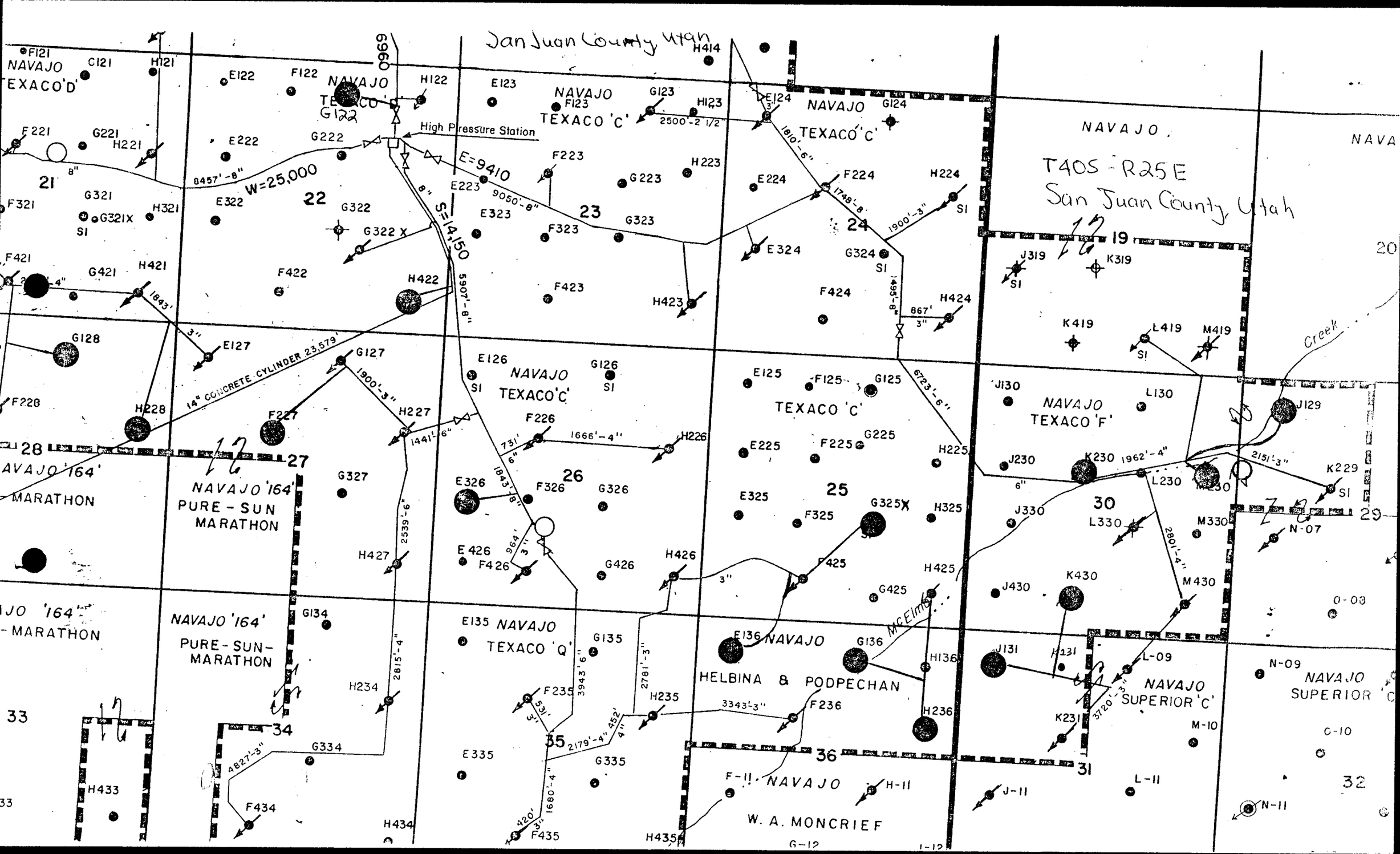


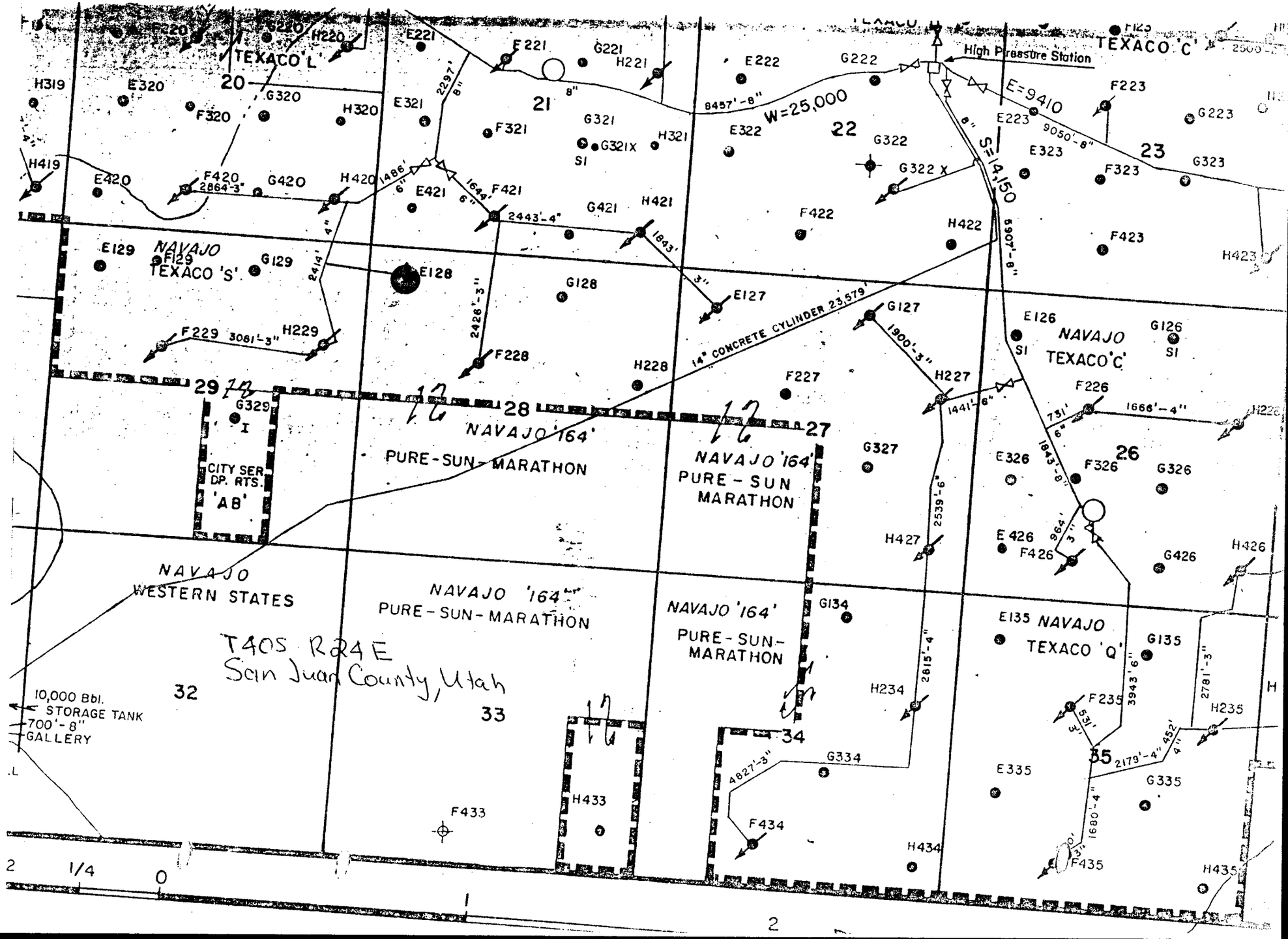

T40S - R24E
San Juan County, Utah


4800
Landress
Field
Oil Well
M230
J129
K230
30
25
26
E326
G326
K430
E136
G136
J131
4842
H236
36
35
San Juan County Utah
A2.026
T40S - R24E
T40S - R25E


T.40S - R.24 E.
San Juan, County Utah
T.40S - R.25E.
San Juan County, Utah
WEST
EAST
NAVAJO
E
D
G
B
C
A


5
4
NAVAJO
SKELLY
DADE
3
CHEE
CHEVRON
HOSTEEN OH
DEE TEEL
CHEVRON
2
1
Navajo Creek
Creek
NAVAJO
NAVAJO
NAVAJO
SUPERIOR 'A'
NAVAJO
SUPERIOR 'A'
T40S, R24E
San Juan County, Utah
GULF
NAVAJO-FED '8'
TEXACO 'E'
Montezuma
8
9
10
11
12
NAVAJO
TEXACO 'L'
NAVAJO
TEXACO 'E'
NAVAJO
TEXACO 'G'
TEXACO
STATE NO. 3
SHELL
NAVAJO
TEXACO 'E'
NAVAJO
SUPERIOR 'A'
NAVAJO
SUPERIOR "A"
17
16
15
14
13
NAVAJO
TEXACO 'D'
NAVAJO
TEXACO 'D'
NAVAJO
TEXACO 'C'
NAVAJO
TEXACO 'C'
N=6960
High Pressure Station


San Juan County, Utah
T40S - R25E
San Juan County, Utah
NAVAJO TEXACO 'D'
NAVAJO TEXACO 'C'
NAVAJO TEXACO 'F'
NAVAJO TEXACO 'Q'
NAVAJO '164' PURE-SUN MARATHON
NAVAJO '164' MARATHON
HELBINA & PODPECHAN
NAVAJO SUPERIOR 'C'
NAVAJO W. A. MONCRIEF
High Pressure Station
E=9410
W=25,000
S=14,150
14" CONCRETE CYLINDER 23,579'
McElmo Creek
21
22
23
24
25
26
27
28
30
31
34
35
36


TEXACO 'L'
20
21
22
23
TEXACO 'C'
High Pressure Station
E=9410
W=25,000
S=14,150
14" CONCRETE CYLINDER 23,579'
NAVAJO
TEXACO 'S'
NAVAJO
TEXACO 'C'
29
28
27
26
NAVAJO '164'
PURE-SUN-MARATHON
NAVAJO '164'
PURE-SUN
MARATHON
CITY SER. DP. RTS. 'AB'
NAVAJO
WESTERN STATES
NAVAJO '164'
PURE-SUN-MARATHON
NAVAJO '164'
PURE-SUN-MARATHON
E135 NAVAJO
TEXACO 'Q'
32
33
34
35
10,000 Bbl.
STORAGE TANK
700'-8"
GALLERY
T40S R24E
San Juan County, Utah
2 1/4 0 1 2

TEXACO

Texaco Inc.
P.O. Box EE
Cortez, Colo. 81321

June 16, 1982

U.S. Dept. of the Interior
Minerals Management Service
Drawer 600
Farmington, NM 87401

Attention: James Simms

Dear Sir,

Please refer to Texaco, Inc. attached Sundry Notices of Intent to Convert to Water Injection (forms 9-331). The following information should complete the applications for conversion as required by NTL-2B.

Approximately 33,500 BWPD is produced from the Ismay and Desert Creek members of the Pennsylvanian Paradox formation from approximately 180 producing wells and is combined with 28,500 BWPD of fresh make-up water, the total of which is then injected into the Ismay and Desert Creek formations through approximately 155 water injection wells. The latest analysis of injection water (4-21-82) revealed 81,500 ppm dissolved solids, 49,000 ppm $Cl^-$ as NaCl, 340 ppm $H_2S$, and a pH value of 6.65. Original dissolved solids in the formations was approximately 250,000 ppm.

The wells are to have internally coated (Tubekote TK-75) tubing and retrievable injection packers. The tubing-casing annulus of each well is to be treated with 0.5 gallon per annular barrel of TC-6768A, a corrosion inhibiting chemical. Initial average injcetion at each well should be approximately 300-500 BWIPD at 1900-2200 psi WHP.

Radioactive injection surveys will be run on all conversions as injection rates and pressures stabilize. Thereafter, periodic surveys will be run to insure that the injected water is confined to the proposed injection interval. Casing pressures will be monitored to insure against tubing, packer, and/or casing leaks. In the event that excessive pressure is discovered in the annular space and cannot be bled-off, then the well will be shut-in until corrective action can be taken to repair the cause of the backside pressure.

The following downhole information is available for the subject wells:

TEXACO

M230
TD=5770 PBTD=5757
8-5/8", 24# casing set at 1517'. Hole size=11". Cemented with 1050 sx reg cmt that circulated to surface.
5-1/2", 15.5# casing set at 5770'. Hole size=7-7/8". Cemented with 250 sx reg cmt. Cement top at 4640'.

J131
TD=5811' PBTD=5675'
10-3/4", 32.75 & 40.5# casing set at 1198'. Hole size=13-3/4". Cemented with 600 sx reg cmt. Cement circulated.
7", 20 & 23# casing set at 5811'. Hole size=9". Cemented with 900 sx reg cmt. Cement top=1984'.

K430
TD=5774' PBTD=5653'
8-5/8", 24# casing set at 1497'. Hole size=11". Cemented with 1050 sx reg cmt that ciculated to surface.
5-1/2", 14 & 15.5# casing set at 5774'. Hole size=7-7/8". Cemented with 250sx reg cmt. Cement top=4500'

G325X
TD=5793' PBTD=5667'
8-5/8", 24# casing set at 560'. Hole size=11". Cemented with 275 sx 2% $CaCl_2$ cmt that circulated to surface.
5-1/2", 14 & 15.5# casing set at 5793'. Hole size=7-7/8". DV tool set at 2850'. Cemented in two stages. First stage, cmt vol=450 sx, second stage, cmt vol=300 sx. Cement tops unknown.

H236
TD=5622, PBTD=5480'
13-3/8", 48# casing set at 100'. Hole size=17". Cemented with 90 sx reg cmt. Hole size=17". Cement top unknown
8-5/8", 24# casing set at 1269'. Hole size=11". Cemented with 300 sx 2% $CaCl_2$ cmt. Cement top unknown.
4-1/2", 9.5# casing set at 5608'. Hole size=6-3/4". Cemented 250 sx neat cmt. Cement top unknown.

E136
TD=5725' PBTD=5692'
13-3/8", 48# casing set at 80'. Hole size=17-1/2". Cemented with 90 sx 2% $CaCl_2$ cmt. Cement top unknown.
8-5/8", 24# casing set at 1404'. Hole size=11". Cemented with 650 sx 2% $CaCl_2$ cmt. Cement top unkown.
4-1/2", 9.5# casing set at 5725'. Hole size=6-3/4". Cemented with 250 sx reg cmt. Cement top unknown.

Publication notice etc. is in file Aneth (F227) Sec. 27, T40S, R24E

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5)

FORM NO. DOGM-UIC-1

Maps 3129 Sec 29, T40S, R25E

IN THE MATTER OF THE APPLICATION OF
Texaco, Inc.
ADDRESS P.O. Box EE
Cortez, Colo ZIP 81321
INDIVIDUAL PARTNERSHIP CORPORTATION ✓
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE Aneth Unit G325X WELL
SEC. 25 TWP. 40S RANGE 24E
San Juan COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL ☒
DISPOSAL WELL ☐

Returned 5-7-82

## APPLICATION

Comes now the applicant and shows the Division the following:
1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

| | | | |
|---|---|---|---|
| Lease Name: Aneth Unit | Well No.: G325X | Field: Aneth | County: San Juan |
| Location of Enhanced Recovery Injection or Disposal Well: NW¼-SE¼ | Sec. 25 | Twp. 40S | Rge. 24E |
| New Well To Be Drilled: Yes ☐ No ☒ | Old Well To Be Converted: Yes ☒ No ☐ | Casing Test: Yes ☒ No ☐ Date 11-77 | |
| Depth-Base Lowest Known Fresh Water Within ½ Mile: 1538' | Does Injection Zone Contain Oil-Gas-Fresh Water Within ½ Mile: YES ☒ NO ☐ | State What: Oil & Gas | |
| Location of Injection Source(s): Aneth Unit producing wells and San Juan River | Geologic Name(s) and Depth of Source(s): Ismay and Desert Creek ±5600' San Juan River-Surface Water | | |
| Geologic Name of Injection Zone: Paradox, Ismay & Desert Creek | Depth of Injection Interval: 5538 to 5654 | | |
| a. Top of the Perforated Interval: 5538 | b. Base of Fresh Water: 1538 | c. Intervening Thickness (a minus b): 4000' | |

Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES NO

Lithology of Intervening Zones: Limestone, Sandstones, Anhydrite, Intermittent Shale Layers

Injection Rates and Pressures
Maximum 500 B/D
2200 PSI

The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent
Navajo Tribe, P.O. Box 146, Window Rock, Arizona

State of Colorado )
County of Montezuma )

Alvin R. Marx Field Supt.
Applicant

Before me, the undersigned authority, on this day personally appeared Alvin R. Marx known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 18th day of June, 1982

SEAL

Jo A. Walther
Notary Public in and for Colorado

My commission expires 1/7/84

925 S. Broadway, Cortez, Co. 81321

(OVER)

FORM DOGM-UIC-1 (continued)

## INSTRUCTIONS

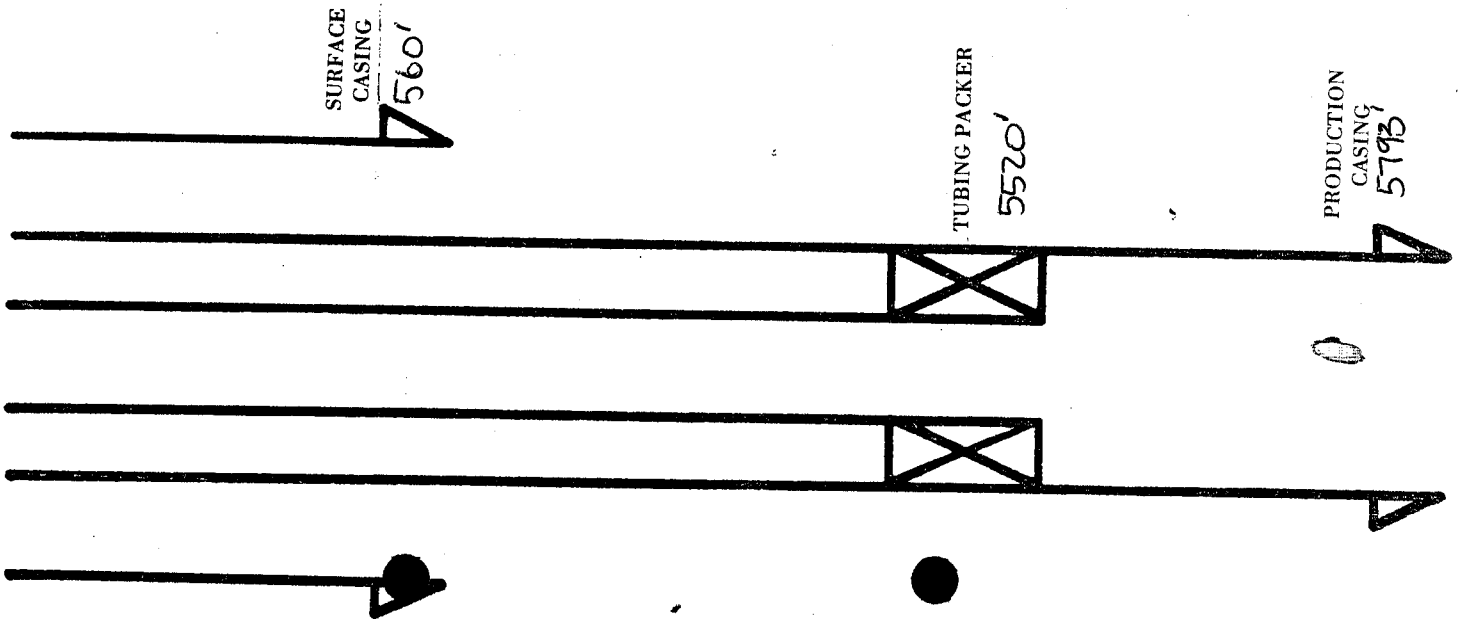
1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within ½ mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within ½ mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

## CASING AND TUBING DATA

| NAME OF STRING | SIZE | SETTING DEPTH | SACKS CEMENT | TOP OF CEMENT | TOP DETERMINED BY |
|---|---|---|---|---|---|
| Surface | 8 5/8" | 560' | 275 | Surface | Returns |
| Intermediate | | | | | |
| Production | 5 ½ | 5793' | 750 | Unknown | |
| Tubing | 2 7/8" | 5520' | 5½" plastic Coated retrievable — 5520' | | |

| Total Depth | Geologic Name - Inj. Zone | Depth - Top of Inj. Interval | Depth - Base of Inj. Interval |
|---|---|---|---|
| 5793' | Ismay and Desert Creek | 5538 | 5654 |

SKETCH - SUB-SURFACE FACILITY



FORM DOGM-UIC-2
(Rule I-5 (b) 2

**PLEASE TYPE OR USE BLACK INK ONLY**

(To be filed within 30 days after drilling is completed)

I-149-IND-8838
COUNTY LEASE NO.

DEPARTMENT OF NATURAL RESOURCES AND ENERGY
DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

API NO

640 Acres
N
W E
S
Locate Well Correctly and Outline Lease

COUNTY San Juan SEC. 25 TWP. 40S RGE. 24E
COMPANY OPERATING Texaco, Inc.
OFFICE ADDRESS P.O. Box EE
TOWN Cortez STATE ZIP Colo 81321
FARM NAME Aneth Unit WELL NO. G325X
DRILLING STARTED 10-21 1977 DRILLING FINISHED 11-7 1977
DATE OF FIRST PRODUCTION 12-1-77 COMPLETED 12-1-77
WELL LOCATED SE ¼ NW ¼ SE ¼
1850 FT. FROM SL OF ¼ SEC. & 930 FT. FROM WL OF ¼ SEC.
ELEVATION DERRICK FLOOR 4802 GROUND 4789'

**TYPE COMPLETION**

Single Zone _____ Order No. _____
Multiple Zone _____ Order No. _____
Comingled ✓ Order No. _____

**LOCATION EXCEPTION** Order No. _____ Penalty _____

**OIL OR GAS ZONES**

| Name | From | To | Name | From | To |
|---|---|---|---|---|---|
| Ismay | 5416 | 5560 | | | |
| Desert Creek | 5566 | 5760 | | | |
| | | | | | |
| | | | | | |

**CASING & CEMENT**

| Casing Set | | | | Csg. Test | Cement | | |
|---|---|---|---|---|---|---|---|
| Size | Wgt | Grade | Feet | Psi | Sax | Fillup | Top |
| 8 5/8 | 24 | - | 560 | | 275 | NA | Surface |
| 5 1/2 | 14 & 15.5 | - | 5793 | 2500 | 750 | NA | Unknown |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

TOTAL DEPTH 5793

PACKERS SET DEPTH None at present

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

| | 1 | 2 | 3 |
|---|---|---|---|
| FORMATION | Desert Creek | Ismay | |
| SPACING & SPACING ORDER NO. | 40 ac. | 40 ac. | |
| CLASSIFICATION (Oil; Gas; Dry; Inj. Well) | Oil | Oil | |
| PERFORATED INTERVALS | 5601-10, 5616-20, 5635-40, 5671-81, | 5538-48 | |
| ACIDIZED? | 5500 gal 28% HCl in 4 stages | | |
| FRACTURE TREATED? | No | | |

**INITIAL TEST DATA**

| | | | |
|---|---|---|---|
| Date | 12-2-77 | 12-2-77 | |
| Oil. bbl./day | 264 → Combined | | |
| Oil Gravity | 38.2° API | w/Desert Creek | |
| Gas. Cu. Ft./day | 145,200 CF | CF | CF |
| Gas-Oil Ratio Cu. Ft./Bbl. | 550 | | |
| Water-Bbl./day | 72 | | |
| Pumping or Flowing | Pumping | | |
| CHOKE SIZE | — | | |
| FLOW TUBING PRESSURE | — | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

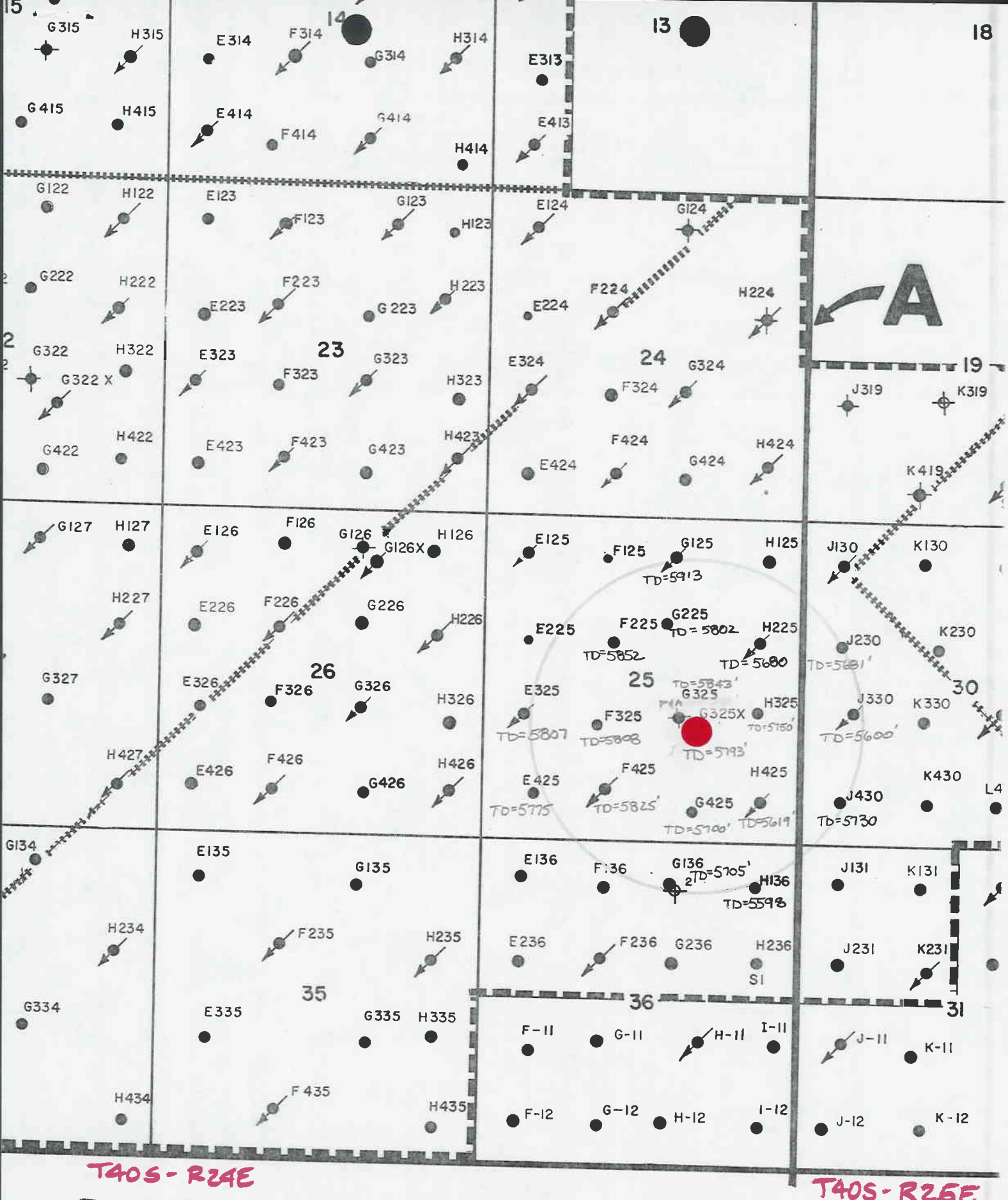
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone _____ Chris R. Mary Field Supt.
Name and title of representative of company

State of Colorado
County of Montezuma
Subscribed and sworn before me this 18th day of June, 1982.

My Commission expires 1/7/84.

Jo A. Walther
925 S. Broadway
Cortez, Co. 81321




T40S - R24E

T40S - R25E

SAN JUAN CO., UTAH
TEXACO, INC. — OPERATOR
NAVAJO TRIBE - SURFACE OWNERS

○ PRODUCING WELL
○ WATER INJECTION WELL

Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

**UNITED STATES**
**DEPARTMENT OF THE INTERIOR**
**GEOLOGICAL SURVEY**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, Colorado 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1780' FEL & 1780' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G325X

10. FIELD OR WILDCAT NAME
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4803' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| TEST WATER SHUT-OFF | ☐ | | ☐ |
| FRACTURE TREAT | ☐ | | ☐ |
| SHOOT OR ACIDIZE | ☐ | | ☐ |
| REPAIR WELL | ☐ | | ☐ |
| PULL OR ALTER CASING | ☐ | | ☐ |
| MULTIPLE COMPLETE | ☐ | | ☐ |
| CHANGE ZONES | ☐ | | ☐ |
| ABANDON* | ☐ | | ☐ |
| (other) Convert to water inj. | | | |

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. plans to convert Aneth Unit G325X from oil producing to water injection status. All work will be done in accordance with MMS and UOGCC regulations. Propose procedure is as follows:

1. Pull production equipment. Clean out to 5667'.
2. Perforate 5644-54 with 2 JSPF.
3. Run 2 7/8" plastic-coated tubing and 5½" double grip retrievable packer. Set packer at 5520' and inhibit casing-tubing annulus.
4. Place well on injection.
5. Run tracer survey after injection rate stabilizes and acidize if necessary.

In addition, a 2900' injection line will be laid (2 7/8" cmt-lined steel) from G325X to a line E325.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mann TITLE Field Supt. DATE 06-16-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MMS(4) UOGCC(3) Navajo Tribe-CDF-ARM-Superior Oil

*See Instructions on Reverse Side

9-331
1973

Form Approved.
Budget Bureau No. 42-R1424

**UNITED STATES**
**DEPARTMENT OF THE INTERIOR**
**GEOLOGICAL SURVEY**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, Colorado 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FEL & 1710' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G325X

10. FIELD OR WILDCAT NAME
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4808' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|---|---|---|
| TEST WATER SHUT-OFF | [ ] | [ ] |
| FRACTURE TREAT | [ ] | [ ] |
| SHOOT OR ACIDIZE | [ ] | [ ] |
| REPAIR WELL | [ ] | [ ] |
| PULL OR ALTER CASING | [ ] | [ ] |
| MULTIPLE COMPLETE | [ ] | [ ] |
| CHANGE ZONES | [ ] | [ ] |
| ABANDON* | [ ] | [ ] |
| (other) Convert to water Inj. | | Subsequent |

RECEIVED
JAN 17 1983
DIVISION OF OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-5-82 - MIRUSU - Pulled rods, pump & tubing. TIH w/millshoe & wash pipe. Tagged tight spot at 4549.71 KB, milled to 4558.11 KB over a period of eight days. TOOH w/millshoe & wash pipe. Ran production tubing, pump & rods. Placed well on production. Unable to complete as a water injection well.

ACCEPTED
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 1/18/83
BY:

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mary TITLE Field Supt. DATE 1-10-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MMS (4) UOGCC (3) Navajo Tribe-Superior Oil-JNH-CDF-ARM

*See Instructions on Reverse Side

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: TEXACO, INC.

FIELD: ANETH LEASE: INDIAN

WELL # G325X SEC. 25 TOWNSHIP 40S RANGE 24E

STATE FED. FEE DEPTH 5793 TYPE WELL producing MAX. INJ. PRESS. 3500 psi

TEST DATE 7/19/84

| CASING STRING | SIZE | SET AT | CMT | PRESSURE READINGS | REMARKS | FUTURE |
|---|---|---|---|---|---|---|
| SURFACE | 8 5/8" | 560 | 275SX | 0 psi | | |
| INTERMEDIATE | DV Collar | 2850 | 450SX | | | |
| PRODUCTION | 5 1/2" | 5793 | 300SX | 0 psi | | |
| | | | | | | |
| TUBING | | | | 2360 psi | | |

REMARKS:
Well blew down in 32 seconds 1 1/2 gal. fluids no problem.

Form 3160-5
(November 1983)
(Formerly 9-331)

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
## BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Aneth Unit

2. NAME OF OPERATOR: Texaco, Inc

8. FARM OR LEASE NAME: Unit

3. ADDRESS OF OPERATOR: 3300 N. Butler, Farmington, NM 87401

9. WELL NO.: G325X

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1850' FEL & 1710' FSL

RECEIVED
AUG 01 1990
DIVISION OF OIL, GAS & MINING

10. FIELD AND POOL OR WILDCAT: Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.25,T40S,R24E

14. PERMIT NO.: 43-037-30374

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4803' KB

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | [ ] | PULL OR ALTER CASING | [ ] | WATER SHUT-OFF | [ ] | REPAIRING WELL | [ ] |
| FRACTURE TREAT | [ ] | MULTIPLE COMPLETE | [ ] | FRACTURE TREATMENT | [ ] | ALTERING CASING | [ ] |
| SHOOT OR ACIDIZE | [ ] | ABANDON* | [X] | SHOOTING OR ACIDIZING | [ ] | ABANDONMENT* | [ ] |
| REPAIR WELL | [ ] | CHANGE PLANS | [ ] | (Other) | | | |
| (Other) | | | | | | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO INC. proposes to plug and abandon the subject well as described by the attached procedure:

OIL AND GAS
DFN RJF
2 JRB ✓ GLH
DTS SLS
1 DMF
2 DME
4 MICROFILM ✓
5 FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Allan A. Kleier TITLE ~~Area Manager~~ DATE 7/26/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8-15-90
BY: John R. Baza

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM - Farm(6), UO6CC(4), RSL, AAK, MGB, MAG

**ATTACHMENT**

TEXACO INC.
ANETH UNIT WELL No. G325X
PLUGGING PROCEDURE

1) MIRU pulling unit, pull rods and pump. Install BOP W/ pipe rams and blind rams, pull and lay down 2-7/8" production tubing, install 2-3/8" pipe rams.

2) Rig up wireline service and set 5-1/2" 14# cement retainer at 4500'. Pickup 2-3/8" workstring and sting into cement retainer. Rig up cementers and pump down tubing to establish rate and pressure. Pump 160 sx API Class B (or G) neat cement (5.2 gal water/sx, 1.18 Cu Ft./sx.) down tubing. Flush tbg. with 15 bbl 10 ppg mud. Pull out of retainer and pump 2 bbl mud to spot 100' cement plug on retainer while pulling up to 4400'. Pull up 60' and pump 24 bbl mud and TOH W/ tubing.

3) TIH W/ open ended tubing to 2800'. Spot 200' plug from 2800' to 2600' by pumping 27 sx. class B while pulling up to 2600'. Pull up 60' and flush tubing with 23 bbl 10 ppg mud. TOH W/ tubing.

4) Shoot 2 squeeze holes at 1590'. RIH W/ wireline and set cement retainer at 1490'. Sting into retainer W/ tubing and attempt to establish circulation to surface.

   If circulation is established: circulate class B to surface, flush tubing with 6 bbl 10 ppg mud. Pull out of retainer and pump 16 bbl 10 ppg mud. **Spot 100' plug (14 sx.) from 610' to 510'**, pull up and flush with 11 bbl 10 ppg mud, skip to step 5) and go to step 6).

   If circulation is not established: pump 65 sx. Flush tubing with 6 bbl 10 ppg mud. Pull out of retainer and pump 18 bbl 10 ppg mud.

5) Shoot 2 squeeze holes at 580'. Set retainer at 480' and try to establish circulation, if established, bring cement to surface; otherwise pump 65 sx. Flush tubing with 1.9 bbls 10 ppg mud. Pull out of retainer and pump 10 bbls 10 ppg mud.

6) Spot 50' surface plug (7 sx) in 5-1/2" casing, cut off wellhead, erect marker, remove flowline, deadmen, and clean location.

TOPS:

| | | | | | |
|---|---|---|---|---|---|
| Navajo | 820' | DeChelly | 2700' | Ismay | 5416' |
| Chinlee | 1538' | Hermosa | 4615' | Desert Creek | 5566' |

Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109



May 22, 1991

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR: P.O. Box 46510, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

RECEIVED
MAY 28 1991
DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH | 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | ☐ | PULL OR ALTER CASING | ☐ | WATER SHUT-OFF | ☐ | REPAIRING WELL | ☐ |
| FRACTURE TREAT | ☐ | MULTIPLE COMPLETE | ☐ | FRACTURE TREATMENT | ☐ | ALTERING CASING | ☐ |
| SHOOT OR ACIDIZE | ☐ | ABANDON* | ☐ | SHOOTING OR ACIDIZING | ☐ | ABANDONMENT* | ☐ |
| REPAIR WELL | ☐ | CHANGE PLANS | ☐ | (Other) Transfer of Owner/Operator | | | ☐ |
| (Other) Transfer of Plugging Bond | | | X | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 19 91, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [signature]
Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [signature]

Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

2. Name of Operator
Texaco Exploration and Production Inc.

10. API Well Number

3. Address of Operator
3300 North Butler, Farmington, NM 87401

4. Telephone Number
(505) 325-4397

11. Field and Pool, or Wildcat

5. Location of Well
Footage :
QQ, Sec, T., R., M. : See Attached
County :
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) | |
|---|---|---|---|
| ☐ Abandonment | ☐ New Construction | ☐ Abandonment * | ☐ New Construction |
| ☐ Casing Repair | ☐ Pull or Alter Casing | ☐ Casing Repair | ☐ Pull or Alter Casing |
| ☐ Change of Plans | ☐ Recompletion | ☐ Change of Plans | ☐ Shoot or Acidize |
| ☐ Conversion to Injection | ☐ Shoot or Acidize | ☐ Conversion to Injection | ☐ Vent or Flare |
| ☐ Fracture Treat | ☐ Vent or Flare | ☐ Fracture Treat | ☐ Water Shut-Off |
| ☐ Multiple Completion | ☐ Water Shut-Off | ☒ Other Change of Operator/Operator Name | |
| ☒ Other Transfer of Plugging Bond | | | |
| Approximate Date Work Will Start _____ | | Date of Work Completion _____ | |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

SIGNED: R A Lane
Attorney-in-Fact

DATE: _____

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: R A Lane
Assistant Division Manager

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____

(State Use Only)

(8/90)

See Instructions on Reverse Side

Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET

Routing:

| | |
|---|---|
| 1- LCR/GIL | ✓ |
| 2- DTS/DTS | ✓ |
| 3- VLC | ✓ |
| 4- RJF | ✓ |
| 5- RWM | ✓ |
| 6- LCR | ✓ |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator XXX Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
(TEXACO EXPLORATION AND PRODUCTION INC.)

| | |
|---|---|
| TO (new operator) | TEXACO E & P INC. |
| (address) | 3300 NORTH BUTLER |
| | FARMINGTON, NM 87401 |
| | BRENT HELQUIST |
| | phone (505 ) 325-4397 |
| | account no. N 5700 (6-5-91) |

| | |
|---|---|
| FROM (former operator) | TEXACO INC. |
| (address) | 3300 NORTH BUTLER |
| | FARMINGTON, NM 87401 |
| | FRANK |
| | phone (505 ) 325-4397 |
| | account no. N 0980 |

Well(s) (attach additional page if needed):

| | | | | | | |
|---|---|---|---|---|---|---|
| Name: (SEE ATTACHED) | API: | Entity: | Sec | Twp | Rng | Lease Type: |
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |

## OPERATOR CHANGE DOCUMENTATION

Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)

N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).

Lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) _____ If yes, show company file number: #114097.

Lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)

Lec 6. Cardex file has been updated for each well listed above.

Lec 7. Well file labels have been updated for each well listed above. (will update when filing)

Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.

Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

– OVER –

RATOR CHANGE WORKSHEET (CONTINUED) Initia[redacted]ach item when completed. Write N/A i[redacted]tem is not applicable.

TITY REVIEW

LR 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

ND VERIFICATION (Fee wells only)

LR 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.

LR 2. A copy of this form has been placed in the new and former operators' bond files.

LR 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19___. #m157448 80,000-Ins. Co. of N. America

ASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

LR 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

LMING

KWM

1. All attachments to this form have been microfilmed. Date: July 15 1991.

LING

LR 1. Copies of all attachments to this form have been filed in each well file.

LR 2. The original of this form and the original attachments have been filed in the Operator Change file.

MMENTS

910606 Bfm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.

910607 Bfm/Farmington - Approved 4-2-91 "Company Merger" Includes Anith Unit and Ismay Flodine Unit.

910607 St. Lands approved 4-15-91 "Merger".

71/34-35

| ACCT NUM | COMPANY NAME | FLD NUM | FIELD NAME | TOWN SHIP | RANGE | SEC | QTR QTR | API NUMBER | PROD ZONE | WELL STATUS | ENTITY | WELL NAME |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| N0980 | TEXACO INC | 365 | GREATER ANETH | S400 | E240 | 14 | NWSW | 4303730266 | DSCR | POW | 7000 | ANETH U E314 |
| | | | | S400 | E240 | 14 | NWNE | 4303730218 | IS-DC | POW | 7000 | ANETH U G114 |
| | | | | S400 | E240 | 14 | SENE | 4303730229 | IS-DC | POW | 7000 | ANETH U H214 |
| | | | | S400 | E240 | 14 | SESE | 4303730123 | DSCR | POW | 7000 | ANETH U H414 |
| | | | | S400 | E240 | 15 | SWSW | 4303716073 | DSCR | POW | 7000 | NAV TRB E-6 (E415) |
| | | | | S400 | E240 | 15 | SWNE | 4303730066 | IS-DC | POW | 7000 | ANETH U G215 |
| | | 680 | SEEP RIDGE | S130 | E220 | 11 | SENW | 4304730165 | MNCS | PA | 7020 | CHORNEY NCT #1 |
| | | 365 | GREATER ANETH | S400 | E240 | 16 | SWSW | 4303715834 | DSCR | POW | 7000 | ST THREE 14-16(E416) |
| | | | | S400 | E240 | 16 | SWSE | 4303715836 | DSCR | POW | 7000 | ST THREE 34-16(G416) |
| | | | | S400 | E240 | 16 | SENW | 4303730212 | IS-DC | POW | 7000 | ANETH U F216 |
| | | | | S400 | E240 | 17 | SWNW | 4303730142 | IS-DC | POW | 7000 | ANETH U E217 |
| | | | | S400 | E240 | 17 | NENW | 4303730160 | DSCR | POW | 7000 | ANETH U F117 |
| | | | | S400 | E240 | 17 | NESW | 4303730139 | DSCR | POW | 7000 | ANETH U F317 |
| | | | | S400 | E240 | 17 | SWSE | 4303730144 | DSCR | POW | 7000 | ANETH U G417 |
| | | | | S400 | E240 | 18 | SWNW | 4303730137 | IS-DC | WIW | 7000 | ANETH U E218 |
| | | | | S400 | E240 | 18 | NESW | 4303730169 | DSCR | POW | 7000 | ANETH U F318 |
| | | | | S400 | E240 | 18 | SWNE | 4303730131 | DSCR | POW | 7000 | ANETH U G218 |
| | | | | S400 | E240 | 18 | NENE | 4303730157 | IS-DC | POW | 7000 | ANETH U H118 |
| | | | | S400 | E240 | 19 | SWNE | 4303730167 | DSCR | POW | 7000 | ANETH U G219 |
| | | | | S400 | E240 | 19 | NENE | 4303730133 | DSCR | POW | 7000 | ANETH U H119 |
| | | | | S400 | E240 | 20 | SWSW | 4303730195 | DSCR | POW | 7000 | ANETH U E420 |
| | | | | S400 | E240 | 20 | NENW | 4303730135 | DSCR | POW | 7000 | ANETH U F120 |
| | | | | S400 | E240 | 20 | NESW | 4303730164 | DSCR | POW | 7000 | ANETH U F320 |
| | | | | S400 | E240 | 20 | SWNE | 4303730156 | IS-DC | POW | 7000 | ANETH U G220 |
| | | | | S400 | E240 | 20 | SWSE | 4303730228 | IS-DC | POW | 7000 | ANETH U G420 |
| | | | | S400 | E240 | 21 | SWNW | 4303730181 | IS-DC | POW | 7000 | ANETH U E221 |
| | | | | S400 | E240 | 21 | NWSE | 4303716106 | DSCR | SOW | 7000 | NAV TRB D-15(G321) |
| | | | | S400 | E240 | 21 | SWSE | 4303730214 | IS-DC | POW | 7000 | ANETH U G421 |
| | | | | S400 | E240 | 21 | NESE | 4303730216 | DSCR | POW | 7000 | ANETH U H321 |
| | | | | S400 | E240 | 22 | SWSW | 4303730346 | DSCR | TA | 7000 | ANETH U E422 |
| | | | | S400 | E240 | 22 | NENW | 4303716075 | DSCR | POW | 7000 | NAV TRB D-11 (F122) |
| | | | | S400 | E240 | 22 | NESE | 4303730407 | DSCR | POW | 7000 | ANETH U H322 |
| | | | | S400 | E240 | 35 | NWNE | 4303716098 | IS-DC | PA | 7000 | NAV TRB Q-1 (G135) |
| | | | | S400 | E240 | 23 | NWNW | 4303716052 | IS-DC | POW | 7000 | NAV TRB C-2 (E123) |
| | | | | S400 | E240 | 23 | NESW | 4303730234 | DSCR | POW | 7000 | ANETH U F323 |
| | | | | S400 | E240 | 23 | NENE | 4303730223 | DSCR | TA | 7000 | ANETH U H123 |
| | | | | S400 | E240 | 24 | SWNW | 4303730231 | IS-DC | POW | 7000 | ANETH U E224 |
| | | | | S400 | E240 | 24 | SWSW | 4303730350 | DSCR | POW | 7000 | ANETH U E424 |
| | | | | S400 | E240 | 24 | NESW | 4303730349 | DSCR | POW | 7000 | ANETH U F324 |
| | | | | S400 | E240 | 24 | SWSE | 4303730334 | DSCR | POW | 7000 | ANETH U G424 |
| | | | | S400 | E240 | 25 | NENW | 4303730221 | ISMY | POW | 7000 | ANETH U F125 |
| | | | | S400 | E240 | 25 | SWNE | 4303730222 | IS-DC | POW | 7000 | ANETH U G225 |
| | | | | S400 | E240 | 25 | NWSE | 4303730374 | IS-DC | POW | 7000 | ANETH U G325X |
| | | | | S400 | E240 | 25 | NENE | 4303730308 | DSCR | POW | 7000 | ANETH U H125 |
| | | | | S400 | E240 | 25 | NESE | 4303730239 | IS-DC | POW | 7000 | ANETH U H325 |
| | | | | S400 | E240 | 26 | SWSE | 4303730236 | IS-DC | POW | 7000 | ANETH U G426 |
| | | | | S400 | E240 | 26 | NESE | 4303730368 | DSCR | POW | 7000 | ANETH U H326 |

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well
   [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator
   Texaco Exp. & Prod. Inc.
3. Address and Telephone No.
   3300 N. Butler, Farmington N.M. 87401 (505)325-4397
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
   1850 FNL & 1710 FWL Section 25-T40S-R24E
   S E

5. Lease Designation and Serial No.
   I-149-IND-8838
6. If Indian, Allottee or Tribe Name
   Navajo Tribe
7. If Unit or CA, Agreement Designation
   Aneth Unit
8. Well Name and No.
   G325X
9. API Well No.
   43037303740~~0001~~
10. Field and Pool, or Exploratory Area
    Desert Creek and Ismay
11. County or Parish, State
    San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| [X] Notice of Intent | [X] Abandonment | [ ] Change of Plans |
| [ ] Subsequent Report | [ ] Recompletion | [ ] New Construction |
| [ ] Final Abandonment Notice | [ ] Plugging Back | [ ] Non-Routine Fracturing |
| | [ ] Casing Repair | [ ] Water Shut-Off |
| | [ ] Altering Casing | [ ] Conversion to Injection |
| | [ ] Other _____ | [ ] Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco requests an extension of the approval to plug the subject well until replacement well G325Y is scheduled for drilling. Well G325Y has been tentatively scheduled for drilling in 1992. The subject well has collapsed casing and junk in the hole at 4549', but is still producing 10 BOPD and 26 BWPD.

RECEIVED
OCT 07 1991
DIVISION OF
OIL GAS & MINING

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-8-91
BY: [illegible]

14. I hereby certify that the foregoing is true and correct
Signed [signature] Title Area Manager Date 10-2-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM - Farmington (5), UOGCC (3), Navajo Tribe (1), TAT JLB

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator
Texaco Expl. & Prod. Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FNL, & 1710' FWL
NW/SE Sec. 25, T40S / R24E

5. Lease Designation and Serial No.
I-149-IND-8838

6. If Indian, Allottee or Tribe Name
Navajo Tribe

7. If Unit or CA, Agreement Designation
Aneth Unit

8. Well Name and No.
G-325X

9. API Well No.
43-037-303740001

10. Field and Pool, or Exploratory Area
Aneth

11. County or Parish, State
San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| [X] Notice of Intent | [ ] Abandonment | [X] Change of Plans |
| [ ] Subsequent Report | [ ] Recompletion | [ ] New Construction |
| [ ] Final Abandonment Notice | [ ] Plugging Back | [ ] Non-Routine Fracturing |
| | [ ] Casing Repair | [ ] Water Shut-Off |
| | [ ] Altering Casing | [ ] Conversion to Injection |
| | [ ] Other _____ | [ ] Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO E.& P.INC. wishes to rescind the request for approval to plug the subject well. The drilling of the replacement well G325Y has been postponed indefinitely due to budgetary constraints. Texaco will continue to produce from the subject well.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-2-92
BY: JRMatthews

RECEIVED
JUN 01 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed _____ Title Area Manager Date 5/26/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM - Farmington (5), UOGCC (3), Navajo Tribe (1), AAK, RSL, MLK, MAG RSD

Chevron

Chevron

**Chevron U.S.A. Production Company**
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002



Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

Don R. Sellars
Sr. Environmental Specialist

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|---|---|---|---|---|---|---|---|---|
| N5700 | 11 | 400S | 230E | 4303716034 | MESA 1 (ANETH C411) | 1 | I | WI |
| N5700 | 11 | 400S | 230E | 4303716037 | MESA 2 (ANTH D311) | 1 | S | OW |
| N5700 | 12 | 400S | 230E | 4303715822 | BURTON 14-12 (A412) | 1 | P | OW |
| N5700 | 12 | 400S | 230E | 4303715829 | BURTON 34-12 (C412) | 1 | P | OW |
| N5700 | 12 | 400S | 230E | 4303715831 | BURTON 43-12 (D312) | 1 | P | OW |
| N5700 | 12 | 400S | 230E | 4303716272 | BURTON 23-12 (ANETH B312) | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303716274 | BURTON 31-12 (ANETH C-112) | 1 | I | WI |
| N5700 | 12 | 400S | 230E | 4303716278 | BURTON 42-12 (ANETH D212) | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303730049 | ANETH UNIT D-412 | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303730112 | ANETH UNIT C-312 | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303731537 | ANETH B412 | 1 | S | OW |
| N5700 | 13 | 400S | 230E | 4303715821 | BURTON 12-13 (A213) | 1 | P | OW |
| N5700 | 13 | 400S | 230E | 4303715823 | BURTON 14-13 (A413) | 1 | P | OW |
| N5700 | 13 | 400S | 230E | 4303715824 | BURTON 21-13 (B113) | 1 | S | OW |
| N5700 | 13 | 400S | 230E | 4303715825 | BURTON 22-13 (ANETH B-213) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715826 | ANETH UNIT B313 | 1 | P | OW |
| N5700 | 13 | 400S | 230E | 4303715827 | BURTON 31-13 (ANETH C-113) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715828 | BURTON 33-13 (ANETH C-313) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715830 | BURTON 42-13 (D213) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303716279 | BURTON 44-13 (ANETH D-413) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730119 | ANETH UNIT A-113 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730162 | ANETH U D313 | 1 | S | OW |
| N5700 | 13 | 400S | 230E | 4303730173 | ANETH U C213 | 1 | P | OW |
| N5700 | 13 | 400S | 230E | 4303730174 | ANETH UNIT D113 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730297 | ANETH B-413 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730298 | ANETH U C413 | 1 | P | OW |
| N5700 | 13 | 400S | 230E | 4303730299 | ANETH UNIT A-313 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303731076 | ANETH UNIT C313SE | 1 | S | OW |
| N5700 | 13 | 400S | 230E | 4303731382 | ANETH UNIT D-113SE | 2 | P | OW |
| N5700 | 13 | 400S | 230E | 4303731383 | ANETH UNIT D213SE | 1 | P | OW |
| N5700 | 14 | 400S | 230E | 4303716030 | ARROWHEAD 7 (A214) | 1 | P | OW |
| N5700 | 14 | 400S | 230E | 4303716031 | ARROWHEAD 8 (A414) | 1 | S | OW |

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|---|---|---|---|---|---|---|---|---|
| N5700 | 14 | 400S | 230E | 4303716032 | ARROWHEAD 6 (ANETH B-114) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716033 | ARROWHEAD 3 (ANETH C-214) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716035 | ARROWHEAD 5 (ANETH C-414) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716038 | ARROWHEAD 4 (ANETH D-314) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716273 | ARROWHEAD 2 (ANETH B-314) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716277 | ARROWHEAD 1 (ANETH D-114) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303730634 | ANETH U A114 | 1 | S | OW |
| N5700 | 14 | 400S | 230E | 4303730635 | ANETH U B214 | 1 | P | OW |
| N5700 | 14 | 400S | 230E | 4303730636 | ANETH U C114 | 1 | S | OW |
| N5700 | 14 | 400S | 230E | 4303730637 | ANETH U C314 | 1 | P | OW |
| N5700 | 14 | 400S | 230E | 4303730638 | ANETH U D214 | 1 | P | OW |
| N5700 | 14 | 400S | 230E | 4303730639 | ANETH U D414 | 1 | S | OW |
| N5700 | 23 | 400S | 230E | 4303716036 | AW RICE 1 (D123) | 1 | P | OW |
| N5700 | 23 | 400S | 230E | 4303716271 | A W RICE 2 (ANETH B-123) | 1 | A | WI |
| N5700 | 23 | 400S | 230E | 4303716276 | A W RICE 3 (ANETH C-223) | 1 | A | WI |
| N5700 | 24 | 400S | 230E | 4303715701 | FED B-1 (D124) | 1 | P | OW |
| N5700 | 24 | 400S | 230E | 4303716270 | FEDERAL A-1 (ANETH A-124) | 1 | A | WI |
| N5700 | 24 | 400S | 230E | 4303716275 | FEDERAL 1 (ANETH C-124) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303715412 | W ISMY FED 3 (ANETH E307) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303715415 | W ISMAY FED 2 (ANETH F-407) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303716100 | NAVAJO FED 6-1 (ANETH G-307) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303716118 | NAVAJO FED 7-1 (ANETH H-207) | 1 | I | WI |
| N5700 | 07 | 400S | 240E | 4303716283 | GULF-AZTEC FED 7 (ANETH E-207) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303716322 | NAVAJO TRIBE FED 5-1 (ANETH H-407) | 2 | A | WI |
| N5700 | 07 | 400S | 240E | 4303730115 | ANETH U F307 | 1 | P | OW |
| N5700 | 07 | 400S | 240E | 4303730122 | ANETH U H307 | 2 | P | OW |
| N5700 | 07 | 400S | 240E | 4303730151 | ANETH U G407 | 1 | P | OW |
| N5700 | 07 | 400S | 240E | 4303730175 | ANETH U E407 | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303731386 | ANETH UNIT E407SW | 1 | P | OW |
| N5700 | 08 | 400S | 240E | 4303716060 | NAVAJO TRIBE E-15 (ANETH E-308) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716076 | NAVAJO FED 8-1 (ANETH F-208) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716101 | NAVAJO TRIBE L-6 (ANETH G-308) | 2 | A | WI |

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|---|---|---|---|---|---|---|---|---|
| N5700 | 08 | 400S | 240E | 4303716119 | NAVAJO TRIBE E-16 (ANETH H-208) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716284 | NAVAJO FED 9-1 (ANETH E-208) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716298 | NAVAJO TRIBE E-13 (ANETH F-408) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716323 | NAVAJO TRIBE L-3 (ANETH H-408) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303730152 | ANETH U G408 | 2 | P | OW |
| N5700 | 08 | 400S | 240E | 4303730159 | ANETH U E408 | 2 | P | OW |
| N5700 | 08 | 400S | 240E | 4303730176 | ANETH U F308 | 2 | P | OW |
| N5700 | 08 | 400S | 240E | 4303730177 | ANETH U H308 | 2 | P | OW |
| N5700 | 08 | 400S | 240E | 4303730178 | ANETH U G208 | 2 | P | OW |
| N5700 | 09 | 400S | 240E | 4303716057 | NAV TRB E-18 (E209) | 2 | P | OW |
| N5700 | 09 | 400S | 240E | 4303716061 | NAVAJO TRIBE E-14 (ANETH E-309) | 2 | A | WI |
| N5700 | 09 | 400S | 240E | 4303716082 | NAVAJO TRIBE E-4 (ANETH F-409) | 2 | A | WI |
| N5700 | 09 | 400S | 240E | 4303716102 | NAV TRB E-3 (G309) | 2 | P | OW |
| N5700 | 09 | 400S | 240E | 4303716324 | ANETH H 409 | 2 | P | OW |
| N5700 | 09 | 400S | 240E | 4303730189 | ANETH U E409 | 2 | P | OW |
| N5700 | 10 | 400S | 240E | 4303716125 | NAVAJO TRIBE E-7 (ANETH H-410) | 2 | I | WI |
| N5700 | 11 | 400S | 240E | 4303715940 | ANETH UNIT E-411 | 2 | A | WI |
| N5700 | 11 | 400S | 240E | 4303715944 | NAVAJO A-10/34-11 (ANETH G-411) | 2 | A | WI |
| N5700 | 11 | 400S | 240E | 4303716295 | NAVAJO A-12/23-11 (ANETH F-311) | 2 | A | WI |
| N5700 | 11 | 400S | 240E | 4303730217 | ANETH UNIT F411 | 2 | P | OW |
| N5700 | 13 | 400S | 240E | 4303715938 | NAV TRIBE A-13 (ANETH E-213) | 2 | A | WI |
| N5700 | 13 | 400S | 240E | 4303715941 | NAVAJO A-4 (ANETH E-413) | 2 | A | WI |
| N5700 | 13 | 400S | 240E | 4303730200 | ANETH U E313 | 2 | P | OW |
| N5700 | 14 | 400S | 240E | 4303715939 | NAVAJO A-6 (ANETH E-214) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715942 | ANETH F-314 | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715943 | NAVAJO A-7/32-14 (ANETH G-214) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715945 | NAVAJO A-1/34-14 (ANETH G-414) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303716310 | NAVAJO A-9/41-14 (ANETH H-114) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303716421 | ANETH UNIT E414 | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303716422 | ANETH UNIT F-114 | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303730093 | ANETH UNIT E114 | 2 | P | OW |
| N5700 | 14 | 400S | 240E | 4303730123 | ANETH UNIT H414 (MULTI-LEG) | 2 | P | OW |

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| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|---|---|---|---|---|---|---|---|---|
| N5700 | 14 | 400S | 240E | 4303730218 | ANETH UNIT G114 | 2 | P | OW |
| N5700 | 14 | 400S | 240E | 4303730230 | ANETH UNIT G314 | 2 | P | OW |
| N5700 | 14 | 400S | 240E | 4303730250 | ANETH U F214 | 2 | P | OW |
| N5700 | 14 | 400S | 240E | 4303730266 | ANETH UNIT E314 | 2 | P | OW |
| N5700 | 14 | 400S | 240E | 4303730274 | ANETH UNIT F414 | 2 | P | OW |
| N5700 | 14 | 400S | 240E | 4303731381 | ANETH UNIT H314X | 2 | I | WI |
| N5700 | 14 | 400S | 240E | 4303731684 | ANETH UNIT F214SE | 2 | P | OW |
| N5700 | 15 | 400S | 240E | 4303716058 | NAV TRB E-2 (E215) | 2 | P | OW |
| N5700 | 15 | 400S | 240E | 4303716073 | NAV TRB E-6 (E415) | 2 | P | OW |
| N5700 | 15 | 400S | 240E | 4303716074 | NAV TRB E-12 (F115) | 2 | S | OW |
| N5700 | 15 | 400S | 240E | 4303716088 | NAVAJO TRIBAL E-9 (ANETH G115) | 2 | P | OW |
| N5700 | 15 | 400S | 240E | 4303716116 | ANETH G-415 | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303716126 | NAV TRB E-1 (H415) | 2 | P | OW |
| N5700 | 15 | 400S | 240E | 4303716296 | NAVAJO TRIBAL E-8 (ANETH F-315) | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303730066 | ANETH U G215 | 2 | S | OW |
| N5700 | 15 | 400S | 240E | 4303730213 | ANETH E-315 | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303730312 | ANETH H-315 | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303731396 | ANETH UNIT E115 | 2 | P | OW |
| N5700 | 15 | 400S | 240E | 4303731397 | ANETH UNIT F215 | 2 | P | OW |
| N5700 | 15 | 400S | 240E | 4303731398 | ANETH UNIT F415 | 2 | P | OW |
| N5700 | 15 | 400S | 240E | 4303731408 | ANETH UNIT G315X | 2 | P | OW |
| N5700 | 16 | 400S | 240E | 4303715832 | STATE THREE 11-16 (ANETH E-116) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303715833 | ST THREE 12-16(E216) | 3 | P | OW |
| N5700 | 16 | 400S | 240E | 4303715834 | ST THREE 14-16(E416) | 3 | P | OW |
| N5700 | 16 | 400S | 240E | 4303715835 | ST THREE 32-16(G216) | 3 | P | OW |
| N5700 | 16 | 400S | 240E | 4303715836 | ST THREE 34-16(G416) | 3 | P | OW |
| N5700 | 16 | 400S | 240E | 4303715837 | ST THREE 43-16(H316) | 3 | P | OW |
| N5700 | 16 | 400S | 240E | 4303716285 | ST THREE 21-16 (ANETH F-116) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303716297 | ST THREE 23-16 (ANETH F-316) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303716312 | STATE THREE 42-16 (ANETH H-216) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303720230 | ANETH H-416 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730094 | ANETH E-316 | 3 | A | WI |

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| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|---|---|---|---|---|---|---|---|---|
| N5700 | 16 | 400S | 240E | 4303730107 | ANETH G-316 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730212 | ANETH U F216 | 3 | P | OW |
| N5700 | 16 | 400S | 240E | 4303730333 | ANETH F-416 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730344 | ANETH G-116 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303731409 | ANETH UNIT H116 | 3 | P | OW |
| N5700 | 17 | 400S | 240E | 4303716049 | ANETH UNIT E-117 | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716062 | NAVAJO TRIBAL G-7 (ANETH E317) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716089 | NAVAJO TRIBAL G-3 (ANETH G-117) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716103 | NAVAJO TRIBAL 1-X-G (ANETH G-317) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716286 | NAVAJO TRIBAL G-8 (ANETH F-217) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716299 | NAVAJO TRIBAL G-6 (ANETH F-417) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716313 | NAV TRIBAL L-4 (ANETH H-217) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716326 | NAVAJO TRIBAL L-1 (ANETH H-417) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303730134 | ANETH U E417 | 2 | P | OW |
| N5700 | 17 | 400S | 240E | 4303730139 | ANETH U F317 | 2 | P | OW |
| N5700 | 17 | 400S | 240E | 4303730142 | ANETH U E217 | 2 | P | OW |
| N5700 | 17 | 400S | 240E | 4303730144 | ANETH U G417 | 2 | P | OW |
| N5700 | 17 | 400S | 240E | 4303730153 | ANETH U H117 | 2 | P | OW |
| N5700 | 17 | 400S | 240E | 4303730160 | ANETH U F117 | 2 | P | OW |
| N5700 | 17 | 400S | 240E | 4303730166 | ANETH U G217 | 2 | P | OW |
| N5700 | 17 | 400S | 240E | 4303730196 | ANETH U H317 | 2 | P | OW |
| N5700 | 18 | 400S | 240E | 4303715083 | NAVAJO TRIBAL FED U 3 | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303715413 | ANETH U E-118 (W ISMY FED 1) | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716063 | NAVAJO TRIBAL 4 (ANETH E-318) | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716090 | NAVAJO TRIBE 2 (ANETH G-118) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716104 | NAVAJO TRIBE G-4 (ANETH G-318) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716120 | NAVAJO TRIBAL G-5 (ANETH H-218) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716287 | NAVAJO FED U 1 (ANETH F-218) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716327 | NAVAJO TRIBAL G-2 (ANETH H-418) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303730131 | ANETH U G218 | 2 | P | OW |
| N5700 | 18 | 400S | 240E | 4303730132 | ANETH U G418 | 2 | P | OW |
| N5700 | 18 | 400S | 240E | 4303730136 | ANETH U H318 | 2 | P | OW |

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|---|---|---|---|---|---|---|---|---|
| N5700 | 18 | 400S | 240E | 4303730137 | ANETH U E218 | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303730155 | ANETH U F118 | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303730157 | ANETH U H118 | 2 | P | OW |
| N5700 | 18 | 400S | 240E | 4303730165 | ANETH U E418 | 1 | P | OW |
| N5700 | 18 | 400S | 240E | 4303730169 | ANETH U F318 | 2 | P | OW |
| N5700 | 18 | 400S | 240E | 4303731077 | ANETH UNIT E118SE | 1 | P | OW |
| N5700 | 18 | 400S | 240E | 4303731385 | ANETH UNIT E218SE | 1 | P | OW |
| N5700 | 18 | 400S | 240E | 4303731534 | ANETH E407SE | 1 | P | OW |
| N5700 | 19 | 400S | 240E | 4303716077 | NAVAJO TRIBE D-26 (ANETH F-219) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716081 | NAV TRB D-29(F319) | 2 | P | OW |
| N5700 | 19 | 400S | 240E | 4303716091 | NAVAJO TRIBE D-16 (ANETH G-119) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716121 | NAVAJO TRIBE D-3 (ANETH H-219) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716280 | NAVAJO FED U B-1 (ANETH E-119) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716309 | NAVAJO TRIBE D-25 (ANETH G-319) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716328 | NAVAJO TRIBE D-27 (ANETH H-419) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303730133 | ANETH U H119 | 2 | P | OW |
| N5700 | 19 | 400S | 240E | 4303730167 | ANETH U G219 | 2 | P | OW |
| N5700 | 19 | 400S | 240E | 4303730168 | ANETH U H319 | 2 | P | OW |
| N5700 | 19 | 400S | 240E | 4303730197 | ANETH U F119 | 2 | P | OW |
| N5700 | 20 | 400S | 240E | 4303716050 | NAVAJO TRIBE D-10 (ANETH E-120) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716065 | NAVAJO TRIBE D-17 (ANETH E-320) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716092 | NAVAJO TRIBE L-5 (ANETH G-120) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716105 | NAVAJO TRIBE D-12 (ANETH G-320) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716288 | NAVAJO TRIBE D-8 (ANETH F-220) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716300 | NAVAJO TRIBE D-20 (ANETH F-420) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716314 | NAVAJO TRIBE L-2 (ANETH H-220) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716329 | NAVAJO TRIBE D-13 (ANETH H-420) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303730135 | ANETH U F120 | 2 | P | OW |
| N5700 | 20 | 400S | 240E | 4303730150 | ANETH U E220 | 2 | P | OW |
| N5700 | 20 | 400S | 240E | 4303730154 | ANETH U H320 | 2 | P | OW |
| N5700 | 20 | 400S | 240E | 4303730156 | ANETH U G220 | 2 | P | OW |
| N5700 | 20 | 400S | 240E | 4303730164 | ANETH U F320 | 2 | P | OW |

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| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|---|---|---|---|---|---|---|---|---|
| N5700 | 20 | 400S | 240E | 4303730228 | ANETH U G420 | 2 | P | OW |
| N5700 | 20 | 400S | 240E | 4303730404 | ANETH U H120X | 2 | P | OW |
| N5700 | 21 | 400S | 240E | 4303716051 | NAVAJO TRIBE D-4 (ANETH E-121) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716066 | NAVAJO TRIBE D-14 (ANETH E-321) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716078 | NAVAJO TRIBE D-6 (ANETH F-221) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716084 | NAVAJO TRIBE D-21 (ANETH F-421) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716122 | NAVAJO TRIBE D-7 (ANETH H-221) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716330 | NAVAJO TRIBE D-24 (ANETH H-421) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303730095 | ANETH G-321X | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303730117 | ANETH U F121 | 2 | P | OW |
| N5700 | 21 | 400S | 240E | 4303730181 | ANETH U E221 | 2 | P | OW |
| N5700 | 21 | 400S | 240E | 4303730183 | ANETH U H121 | 2 | P | OW |
| N5700 | 21 | 400S | 240E | 4303730185 | ANETH U F321 | 2 | P | OW |
| N5700 | 21 | 400S | 240E | 4303730188 | ANETH U E421 | 2 | P | OW |
| N5700 | 21 | 400S | 240E | 4303730214 | ANETH U G421 | 2 | P | OW |
| N5700 | 21 | 400S | 240E | 4303730216 | ANETH U H321 | 2 | P | OW |
| N5700 | 21 | 400S | 240E | 4303730335 | ANETH G-121X | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303730516 | ANETH U G221X | 2 | P | OW |
| N5700 | 21 | 400S | 240E | 4303731078 | ANETH UNIT E121SE | 2 | P | OW |
| N5700 | 22 | 400S | 240E | 4303716059 | NAV TRB D-9 (E222) | 2 | P | OW |
| N5700 | 22 | 400S | 240E | 4303716067 | NAVAJO TRIBE D-19 (ANETH E-322) | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716075 | NAV TRB D-11 (F122) | 2 | P | OW |
| N5700 | 22 | 400S | 240E | 4303716085 | NAVAJO TRIBE D-23 (ANETH F-422) | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716099 | NAV TRB D-1 (G222) | 2 | P | OW |
| N5700 | 22 | 400S | 240E | 4303716117 | NAVAJO TRIBE D-2 (ANETH H-122) | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716127 | NAVAJO TRIBE D-22 (ANETH H-422) | 2 | I | WI |
| N5700 | 22 | 400S | 240E | 4303720231 | ANETH G-322X | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730215 | ANETH E-122 | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730242 | ANETH H-222 | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730345 | ANETH U F322 | 2 | P | OW |
| N5700 | 22 | 400S | 240E | 4303730346 | ANETH U E422 | 2 | P | OW |
| N5700 | 22 | 400S | 240E | 4303730373 | ANETH F-222 | 2 | A | WI |

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|---|---|---|---|---|---|---|---|---|
| N5700 | 22 | 400S | 240E | 4303730375 | ANETH U G422 | 2 | P | OW |
| N5700 | 22 | 400S | 240E | 4303730407 | ANETH U H322 | 2 | P | OW |
| N5700 | 22 | 400S | 240E | 4303730425 | ANETH G-122 | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716052 | NAV TRB C-2 (E123) | 2 | P | OW |
| N5700 | 23 | 400S | 240E | 4303716068 | NAVAJO TRIBE C-12 (ANETH E-323) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716079 | NAVAJO TRIBE C-7 (ANETH F-223) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716086 | NAVAJO TRIBE C-17 (ANETH F-423) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716123 | NAVAJO TRIBE C-8 (ANETH H-223) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716128 | NAVAJO TRIBE C-3 (ANETH H-423) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716306 | NAVAJO TRIBE C-1 (ANETH G-123) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303730219 | ANETH U E223 | 2 | P | OW |
| N5700 | 23 | 400S | 240E | 4303730223 | ANETH U H123 | 2 | P | OW |
| N5700 | 23 | 400S | 240E | 4303730226 | ANETH U G223 | 2 | P | OW |
| N5700 | 23 | 400S | 240E | 4303730234 | ANETH U F323 | 2 | P | OW |
| N5700 | 23 | 400S | 240E | 4303730235 | ANETH F-123 | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303730311 | ANETH UNIT G423 (MULTI-LEG) | 2 | P | OW |
| N5700 | 23 | 400S | 240E | 4303730316 | ANETH U H323 | 2 | P | OW |
| N5700 | 23 | 400S | 240E | 4303730370 | ANETH U E423 | 2 | P | OW |
| N5700 | 24 | 400S | 240E | 4303716069 | NAVAJO TRIBE C-10 (ANETH E-324) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716087 | NAVAJO TRIBE C-13 (ANETH F-424) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716111 | NAVAJO TRIBE C-15 (ANETH G-324) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716289 | NAVAJO TRIBE C-16 (ANETH F-224) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716331 | NAVAJO TRIBE C-28 (ANETH H-424) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303730231 | ANETH U E224 | 2 | P | OW |
| N5700 | 24 | 400S | 240E | 4303730334 | ANETH U G424 | 2 | P | OW |
| N5700 | 24 | 400S | 240E | 4303730349 | ANETH U F324 | 2 | P | OW |
| N5700 | 24 | 400S | 240E | 4303730350 | ANETH U E424 | 2 | P | OW |
| N5700 | 25 | 400S | 240E | 4303716070 | NAVAJO TRIBE C-21 (ANETH E-325) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716080 | NAVAJO TRIBE C-20 (F225) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716095 | ANETH UNIT G125 | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716124 | NAVAJO TRIBE C-11 (ANETH H-225) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716129 | NAVAJO TRIBE C-24 (ANETH H-425) | 2 | A | WI |

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|---|---|---|---|---|---|---|---|---|
| N5700 | 25 | 400S | 240E | 4303716301 | NAVAJO TRIBE C-32 (ANETH F-425) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303730221 | ANETH U F125 | 2 | P | OW |
| N5700 | 25 | 400S | 240E | 4303730222 | ANETH U G225 | 2 | P | OW |
| N5700 | 25 | 400S | 240E | 4303730233 | ANETH U E225 | 2 | P | OW |
| N5700 | 25 | 400S | 240E | 4303730237 | ANETH UNIT F325 | 2 | P | OW |
| N5700 | 25 | 400S | 240E | 4303730238 | ANETH U G425 | 2 | P | OW |
| N5700 | 25 | 400S | 240E | 4303730239 | ANETH UNIT H325 | 2 | P | OW |
| N5700 | 25 | 400S | 240E | 4303730308 | ANETH U H125 | 2 | P | OW |
| N5700 | 25 | 400S | 240E | 4303730343 | ANETH UNIT E425 | 2 | P | OW |
| N5700 | 25 | 400S | 240E | 4303730374 | ANETH U G325X | 2 | P | OW |
| N5700 | 26 | 400S | 240E | 4303716054 | NAVAJO TRIBE C-29 (ANETH E-126) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716071 | NAVAJO TRIBE C-30 (ANETH E-326) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716113 | NAVAJO TRIBE C-27 (ANETH G-326) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716290 | NAVAJO TRIBE C-23 (ANETH F-226) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716302 | NAVAJO TRIBE C-4 (ANETH F-426) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716316 | NAVAJO TRIBE C-19 (ANETH H-226) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716332 | NAVAJO TRIBE C-31 (ANETH H-426) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303730220 | ANETH U E426 | 2 | P | OW |
| N5700 | 26 | 400S | 240E | 4303730232 | ANETH U F326 | 2 | P | OW |
| N5700 | 26 | 400S | 240E | 4303730236 | ANETH U G426 | 2 | P | OW |
| N5700 | 26 | 400S | 240E | 4303730310 | ANETH UNIT F126 | 2 | P | OW |
| N5700 | 26 | 400S | 240E | 4303730348 | ANETH U H126 | 2 | P | OW |
| N5700 | 26 | 400S | 240E | 4303730368 | ANETH U H326 | 2 | P | OW |
| N5700 | 26 | 400S | 240E | 4303730369 | ANETH U G226 | 2 | P | OW |
| N5700 | 26 | 400S | 240E | 4303730371 | ANETH U E226 | 2 | P | OW |
| N5700 | 26 | 400S | 240E | 4303730372 | ANETH G-126X | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716223 | ANETH 27-B2 (ANETH F-227) | 2 | I | WI |
| N5700 | 27 | 400S | 240E | 4303716226 | ANETH A 27-03 (G327) | 2 | P | OW |
| N5700 | 27 | 400S | 240E | 4303716307 | ANETH 27-C-1 (ANETH G-127) | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716317 | ANETH 27-D2 (ANETH H-227) | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716333 | ANETH 27-D-4 (ANETH H-427) | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716782 | ANETH 27-A-1 (ANETH E-127) | 2 | A | WI |

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|---|---|---|---|---|---|---|---|---|
| N5700 | 27 | 400S | 240E | 4303730643 | ANETH U H127 | 2 | P | OW |
| N5700 | 27 | 400S | 240E | 4303730718 | ANETH U F127 | 2 | P | OW |
| N5700 | 28 | 400S | 240E | 4303716222 | ANETH 28-A-1 (ANETH E-128) | 2 | A | WI |
| N5700 | 28 | 400S | 240E | 4303716224 | ANETH 28-C-1 (ANETH G-128) | 2 | A | WI |
| N5700 | 28 | 400S | 240E | 4303716228 | ANETH H-228 | 2 | A | WI |
| N5700 | 28 | 400S | 240E | 4303730644 | ANETH U H128 | 2 | S | OW |
| N5700 | 28 | 400S | 240E | 4303730728 | ANETH U F128 | 2 | P | OW |
| N5700 | 29 | 400S | 240E | 4303716055 | NAVAJO TRIBE S-2 (ANETH E-129) | 2 | A | WI |
| N5700 | 29 | 400S | 240E | 4303716097 | NAVAJO TRIBE S-1 (ANETH G-129) | 2 | A | WI |
| N5700 | 29 | 400S | 240E | 4303716114 | NAV TRB AB-1 (G329) | 2 | P | OW |
| N5700 | 29 | 400S | 240E | 4303716292 | NAVAJO TRIBE S-4 (ANETH F-229) | 2 | I | WI |
| N5700 | 29 | 400S | 240E | 4303716318 | NAVAJO TRIBE S-3 (ANETH H-229) | 2 | A | WI |
| N5700 | 29 | 400S | 240E | 4303730187 | ANETH U F129 | 2 | P | OW |
| N5700 | 29 | 400S | 240E | 4303731529 | ANETH H129 | 2 | P | OW |
| N5700 | 33 | 400S | 240E | 4303716229 | ANETH 33-D4 (H433) | 2 | P | OW |
| N5700 | 34 | 400S | 240E | 4303716225 | ANETH 34-C1 (G134) | 2 | P | OW |
| N5700 | 34 | 400S | 240E | 4303716227 | ANETH 34-C3 (G334) | 2 | P | OW |
| N5700 | 34 | 400S | 240E | 4303716230 | ANETH 34-D4 (H434) | 2 | S | OW |
| N5700 | 34 | 400S | 240E | 4303716303 | ANETH 34-B-4 (ANETH F-434) | 2 | A | WI |
| N5700 | 34 | 400S | 240E | 4303716319 | ANETH 34-D2 (ANETH H-234) | 2 | I | WI |
| N5700 | 35 | 400S | 240E | 4303716056 | NAVAJO TRIBE Q-3 (E135) | 2 | P | OW |
| N5700 | 35 | 400S | 240E | 4303716072 | NAVAJO TRIBE Q-2 (E335) | 2 | P | OW |
| N5700 | 35 | 400S | 240E | 4303716115 | NAV TRB Q-6 (G335) | 2 | P | OW |
| N5700 | 35 | 400S | 240E | 4303716130 | NAVAJO TRIBE Q-7 (H435) | 2 | P | OW |
| N5700 | 35 | 400S | 240E | 4303716293 | NAVAJO TRIBE Q-5 (ANETH F-235) | 2 | A | WI |
| N5700 | 35 | 400S | 240E | 4303716304 | NAVAJO TRIBE Q-8 (ANETH F-435) | 2 | A | WI |
| N5700 | 35 | 400S | 240E | 4303716320 | NAVAJO TRIBE Q-4 (ANETH H-235) | 2 | A | WI |
| N5700 | 35 | 400S | 240E | 4303730412 | ANETH U H335 | 2 | P | OW |
| N5700 | 35 | 400S | 240E | 4303731531 | ANETH H135 | 2 | P | OW |
| N5700 | 36 | 400S | 240E | 4303715485 | NAVAJO 4 (ANETH E-136) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303715486 | NAV TRB 2-A (G136) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303715487 | NAVAJO 1 (ANETH H-236) | 2 | A | WI |

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|---|---|---|---|---|---|---|---|---|
| N5700 | 36 | 400S | 240E | 4303716294 | NAVAJO 3 (ANETH F-236) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303730227 | ANETH U H136 | 2 | P | OW |
| N5700 | 36 | 400S | 240E | 4303730409 | ANETH U F136 | 2 | P | OW |
| N5700 | 36 | 400S | 240E | 4303730410 | ANETH U G236 | 2 | P | OW |
| N5700 | 36 | 400S | 240E | 4303730716 | ANETH U E236 | 2 | P | OW |
| N5700 | 19 | 400S | 250E | 4303716140 | ANETH UNIT L-419 | 2 | A | WI |
| N5700 | 29 | 400S | 250E | 4303716131 | NAVAJO TRIBE F-8 (ANETH J-129) | 2 | A | WI |
| N5700 | 29 | 400S | 250E | 4303730645 | ANETH U J229 | 2 | S | OW |
| N5700 | 30 | 400S | 250E | 4303716132 | NAVAJO TRIBE F-9 (ANETH J-130) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716134 | NAVAJO TRIBE F-5 (ANETH J-330) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716135 | NAVAJO TRIBE F-2 (ANETH K-230) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716137 | NAVAJO TRIBE F-7 (ANETH K-430) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716138 | NAV TRB F-12 (L130) | 2 | P | OW |
| N5700 | 30 | 400S | 250E | 4303716139 | NAVAJO TRIBE F-6 (ANETH L-330) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716141 | NAVAJO TRIBE F-10 (ANETH M-230) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716337 | NAVAJO TRIBE F-11 (ANETH M-430) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303730224 | ANETH U K330 | 2 | P | OW |
| N5700 | 30 | 400S | 250E | 4303730225 | ANETH U M330 | 2 | P | OW |
| N5700 | 30 | 400S | 250E | 4303730240 | ANETH UNIT J230 | 2 | P | OW |
| N5700 | 30 | 400S | 250E | 4303730241 | ANETH U L230 | 2 | P | OW |
| N5700 | 30 | 400S | 250E | 4303730243 | ANETH U J430 | 2 | P | OW |
| N5700 | 30 | 400S | 250E | 4303730646 | ANETH U K130 | 2 | P | OW |
| N5700 | 30 | 400S | 250E | 4303730648 | ANETH U L430 | 2 | P | OW |
| N5700 | 30 | 400S | 250E | 4303730649 | ANETH U M130 | 2 | P | OW |
| N5700 | 31 | 400S | 250E | 4303715946 | NAVAJO TRIBE C11-31 (J131) | 2 | A | WI |
| N5700 | 31 | 400S | 250E | 4303716335 | NAVAJO TRIBE C-22-31 (ANETH K-231) | 2 | A | WI |
| N5700 | 31 | 400S | 250E | 4303730413 | ANETH U J231 | 2 | P | OW |
| N5700 | 31 | 400S | 250E | 4303730647 | ANETH U K131 | 2 | P | OW |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236 PHONE NUMBER: (281) 561-3443

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
8. WELL NAME and NUMBER: See Attached List of Wells
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:
COUNTY: Emery
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☑ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☐ OTHER: Operator Name Change (Merger) |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of $80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of $300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson DATE April 30, 2002

This space for State use only)

5/2000)

(See Instructions on Reverse Side)

THE NAVAJO NATION

MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT

TAYLOR McKENZIE, M.D.
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

| | | | | | |
|---|---|---|---|---|---|
| 1) | I-149-IND-8834 | 6) | I-149-IND-8839 | 11) | 14-20-603-4035 |
| 2) | I-149-IND-8835 | 7) | 14-20-603-2057 | 12) | 14-20-603-4037 |
| 3) | I-149-IND-8836 | 8) | 14-20-603-2059 | 13) | 14-20-603-5043-A |
| 4) | I-149-IND-8838 | 9) | 14-20-603-4030-A | 14) | 14-20-603-5446 |
| 5) | I-149-IND-8839-A | 10) | 14-20-603-4032 | | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/eab

Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET

| ROUTING |
|---|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

Change of Operator (Well Sold) — Designation of Agent

Operator Name Change — **X** **Merger**

The operator of the well(s) listed below has changed, effective: **05-01-2002**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| TEXACO EXPLORATION & PRODUCTION INC | CHEVRON USA INC |
| Address: 3300 NORTH BUTLER, STE 100 | Address: P O BOX 36366 |
| FARMINGTON, NM 87401 | HOUSTON,TX 79702 |
| Phone: 1-(505)-325-4397 | Phone: 1-(915)-687-2000 |
| Account No. N5700 | Account No. N0210 |

**CA No.** **Unit:** **ANETH**

## WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---|---|---|---|---|---|---|
| ANETH U H123 | 23-40S-24E | 43-037-30223 | 7000 | INDIAN | OW | P |
| ANETH U G223 | 23-40S-24E | 43-037-30226 | 7000 | INDIAN | OW | P |
| ANETH U F323 | 23-40S-24E | 43-037-30234 | 7000 | INDIAN | OW | P |
| ANETH UNIT G423 | 23-40S-24E | 43-037-30311 | 7000 | INDIAN | OW | P |
| ANETH U H323 | 23-40S-24E | 43-037-30316 | 7000 | INDIAN | OW | P |
| ANETH U E423 | 23-40S-24E | 43-037-30370 | 7000 | INDIAN | OW | P |
| ANETH U E224 | 24-40S-24E | 43-037-30231 | 7000 | INDIAN | OW | P |
| ANETH U G424 | 24-40S-24E | 43-037-30334 | 7000 | INDIAN | OW | P |
| ANETH U F324 | 24-40S-24E | 43-037-30349 | 7000 | INDIAN | OW | P |
| ANETH U E424 | 24-40S-24E | 43-037-30350 | 7000 | INDIAN | OW | P |
| ANETH U F125 | 25-40S-24E | 43-037-30221 | 7000 | INDIAN | OW | P |
| ANETH U G225 | 25-40S-24E | 43-037-30222 | 7000 | INDIAN | OW | P |
| ANETH U E225 | 25-40S-24E | 43-037-30233 | 7000 | INDIAN | OW | P |
| ANETH U G425 | 25-40S-24E | 43-037-30238 | 7000 | INDIAN | OW | P |
| ANETH UNIT H325 | 25-40S-24E | 43-037-30239 | 7000 | INDIAN | OW | P |
| ANETH UNIT F325 | 25-40S-24E | 43-037-30237 | 7000 | INDIAN | OW | P |
| ANETH U H125 | 25-40S-24E | 43-037-30308 | 7000 | INDIAN | OW | P |
| ANETH UNIT E425 | 25-40S-24E | 43-037-30343 | 7000 | INDIAN | OW | P |
| ANETH U G325X | 25-40S-24E | 43-037-30374 | 7000 | INDIAN | OW | P |
| ANETH U E426 | 26-40S-24E | 43-037-30220 | 7000 | INDIAN | OW | P |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 10/22/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 10/22/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

## STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

## FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

## INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: U8975810026

## FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

## LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

7. UNIT or CA AGREEMENT NAME: Aneth Unit

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER Injection wells

8. WELL NAME and NUMBER: See Attachment

2. NAME OF OPERATOR: Resolute Natural Resources Company N2700

9. API NUMBER: See Attach

3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 534-4600

10. FIELD AND POOL, OR WILDCAT: Desert Creek

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: _____ | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Change of Operator |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) Janet Pasque TITLE Vice President

SIGNATURE Janet Pasque DATE 11/30/04

(This space for State use only)

APPROVED 12/29/2004
EC
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|---|---|
| 1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER See attached exhibit. | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached exhibit. |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo |
| | 7. UNIT or CA AGREEMENT NAME: Aneth Unit |
| | 8. WELL NAME and NUMBER: See attached exhibit. |
| 2. NAME OF OPERATOR: Resolute Natural Resources Company | 9. API NUMBER: See attached exhibit. |
| 3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202 — PHONE NUMBER: (303) 534-4600 | 10. FIELD AND POOL, OR WILDCAT: Aneth |
| 4. LOCATION OF WELL — FOOTAGES AT SURFACE: | COUNTY: San Juan |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: _____ | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Change of operator |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Chevron U.S.A. Inc. N0210 TITLE A. E. Wacker, Attorney-in-Fact

SIGNATURE A. E. Wacker DATE 12/20/2004

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

# Chevron USA to Resolute Natural Resources

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| D124 | 4303715701 | SI Producer | NE | NE | 24 | T40S | R23E | 520' FNL / 660' FEL | SL-0701010-C | See Attached SI and TA Well Status Spreadsheet |
| A213 | 4303715821 | Producer | SW | NW | 13 | T40S | R23E | 3287' FSL / 4631' FEL | SL-070968-A | |
| A412 | 4303715822 | SI Producer | SW | SW | 12 | T40S | R23E | 659' FSL / 4474' FEL | SL-070968-A | See Attached SI and TA Well Status Spreadsheet |
| A413 | 4303715823 | Producer | SW | SW | 13 | T40S | R23E | 657' FSL / 4631' FEL | SL-070968-A | |
| B113 | 4303715824 | Producer | NE | NW | 13 | T40S | R23E | 4602' FSL / 3311' FEL | SL-070968-A | |
| B313 | 4303715826 | Producer | NE | SW | 13 | T40S | R23E | 1972' FSL / 3302' FEL | SL-070968-A | |
| C412 | 4303715829 | Producer | SW | SE | 12 | T40S | R23E | 4606' FNL / 1980' FEL | SL-070968-A | |
| D312 | 4303715831 | Producer | NE | SE | 12 | T40S | R23E | 3290' FNL / 660' FEL | SL-070968-A | |
| E216 | 4303715833 | Producer | SW | NW | 16 | T40S | R24E | 2128' FNL / 662' FWL | NOG 99041323 | |
| E416 | 4303715834 | Producer | SW | SW | 16 | T40S | R24E | 442' FSL / 721' FWL | NOG 99041323 | |
| G216 | 4303715835 | Producer | SW | NE | 16 | T40S | R24E | 1975' FNL / 3304' FWL | NOG 99041323 | |
| G416 | 4303715836 | Producer | SW | SE | 16 | T40S | R24E | 660' FSL / 1980' FEL | NOG 99041323 | |
| H316 | 4303715837 | Producer | NE | SE | 16 | T40S | R24E | 1980' FSL / 662' FEL | NOG 99041323 | |
| A214 | 4303716030 | TA Producer | SW | NW | 14 | T40S | R23E | 1980' FNL / 740' FWL | SL-070968 | See Attached SI and TA Well Status Spreadsheet |
| A414 | 4303716031 | SI Producer | SW | SW | 14 | 40S | 23E | 820' FSL / 740' FWL | UTSL 070968 | |
| D123 | 4303716036 | Producer | NE | NE | 23 | T40S | R23E | 660' FNL / 660' FEL | SL-0701010 | |
| D311 | 4303716037 | SI Producer | NE | SE | 11 | 40S | 23E | 1980' FSL / 660' FEL | UTSL 070968B | |
| E123 | 4303716052 | Producer | NW | NW | 23 | T40S | R24E | 660' FNL / 660' FWL | I-149-IND-8838 | |
| E135 | 4303716056 | SI Producer | NW | NW | 35 | T40S | R24E | 760 FNL / 703' FWL | 14-20-603-2059 | See Attached SI and TA Well Status Spreadsheet |
| E209 | 4303716057 | Producer | SW | NW | 9 | T40S | R24E | 2105' FNL / 670' FWL | I-149-IND-8834 | |
| E215 | 4303716058 | Producer | SW | NW | 15 | T40S | R24E | 2109' FNL / 505' FWL | I-149-IND-8834 | |
| E222 | 4303716059 | Producer | SW | NW | 22 | T40S | R24E | 1960' FNL / 770' FWL | I-149-IND-8836 | |
| E335 | 4303716072 | SI Producer | NW | SW | 35 | T40S | R24E | 1900' FSL / 820' FWL | 14-20-603-2059 | See Attached SI and TA Well Status Spreadsheet |
| E415 | 4303716073 | Producer | SW | SW | 15 | T40S | R24E | 660' FSL / 660' FWL | I-149-IND-8834 | |
| F122 | 4303716075 | Producer | NE | NW | 22 | T40S | R24E | 660' FNL / 1980' FWL | I-149-IND-8836 | |
| F319 | 4303716081 | Producer | NE | SW | 19 | T40S | R24E | 1940' FSL / 2055' FWL | I-149-IND-8836 | |
| G115 | 4303716088 | Producer | NW | NE | 15 | T40S | R24E | 660' FNL / 1980' FEL | I-149-IND-8834 | |
| G222 | 4303716099 | Producer | SW | NE | 22 | T40S | R24E | 1890' FNL / 2140' FEL | I-149-IND-8836 | |
| G309 | 4303716102 | Producer | NW | SE | 9 | T40S | R24E | 2080' FSL / 1990' FEL | I-149-IND-8834 | |
| G329 | 4303716114 | Producer | NW | SE | 29 | T40S | R24E | 2045' FSL / 2125' FEL | 14-20-603-5043 | |
| G335 | 4303716115 | Producer | NW | SE | 35 | T40S | R24E | 1830' FSL / 1820' FEL | 14-20-603-2059 | |
| H415 | 4303716126 | Producer | SE | SE | 15 | T40S | R24E | 815' FSL / 812' FEL | I-149-IND-8834 | |
| H435 | 4303716130 | Producer | SE | SE | 35 | T40S | R24E | 510' FSL / 725' FEL | 14-20-603-2059 | |
| L130 | 4303716138 | Producer | NW | NE | 30 | T40S | R25E | 745' FNL / 1900' FEL | I-149-IND-8839 | |
| G134 | 4303716225 | Producer | NW | NE | 34 | T40S | R24E | 540' FNL / 2000' FEL | 14-20-603-2056 | S |
| G327 | 4303716226 | Producer | NW | SE | 27 | T40S | R24E | 2075' FSL / 1800' FEL | 14-20-603-2056 | |
| G334 | 4303716227 | SI Producer | NW | SE | 34 | T40S | R24E | 1980' FSL / 2130' FEL | 14-20-603-2056 | See Attached SI and TA Well Status Spreadsheet |
| H433 | 4303716229 | SI Producer | SE | SE | 33 | T40S | R24E | 745' FSL / 605' FEL | 14-20-603-2056 | See Attached SI and TA Well Status Spreadsheet |
| H434 | 4303716230 | SI Producer | SE | SE | 34 | T40S | R24E | 700' FSL / 500' FEL | 14-20-603-2056 | See Attached SI and TA Well Status Spreadsheet |
| H114 | 4303716310 | Producer | NE | NE | 14 | T40S | R24E | 730' FNL / 690' FEL | I-149-IND-8839 | |
| H409 | 4303716324 | Producer | SE | SE | 9 | T40S | R24E | 660' FSL / 660' FEL | I-149-IND-8834 | |
| G215 | 4303730066 | SI Producer | SW | NE | 15 | T40S | R24E | 2415' FNL / 1850' FEL | I-149-IND-8834 | See Attached SI and TA Well Status Spreadsheet |
| E114 | 4303730093 | Producer | NW | NW | 14 | T40S | R24E | 500' FNL / 100' FWL | I-149-IND-8837 | |
| F307 | 4303730115 | SI Producer | NE | SW | 7 | T40S | R24E | 2290' FSL / 1860' FWL | SL-067807 | See Attached SI and TA Well Status Spreadsheet |
| F121 | 4303730117 | Producer | NE | NW | 21 | T40S | R24E | 50' FNL / 2150' FWL | I-149-IND-8836 | |
| H307 | 4303730122 | TA Producer | NE | SE | 7 | T40S | R24E | 2120' FSL / 980' FEL | I-149-IND-8835 | See Attached SI and TA Well Status Spreadsheet |

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|---|---|---|---|---|---|---|---|---|---|---|
| H414 | 4303730123 | Producer | SE | SE | 14 | 40S | 24E | 300' FSL / 500' FEL | I-149-IND-8839 | |
| G218 | 4303730131 | Producer | SW | NE | 18 | T40S | R24E | 1870' FNL / 2050' FEL | I-149-IND-8835 | |
| G418 | 4303730132 | Producer | SW | SE | 18 | T40S | R24E | 760' FSL / 1950' FEL | I-149-IND-8835 | |
| H119 | 4303730133 | Producer | NE | NE | 19 | T40S | R24E | 695' FNL / 570' FEL | I-149-IND-8836 | |
| E417 | 4303730134 | Producer | SW | SW | 17 | T40S | R24E | 710' FSL / 630' FWL | I-149-IND-8835 | |
| F120 | 4303730135 | Producer | NE | NW | 20 | T40S | R24E | 710' FNL / 1980' FWL | I-149-IND-8836 | |
| H318 | 4303730136 | Producer | NE | SE | 18 | T40S | R24E | 1980' FSL / 610' FEL | I-149-IND-8835 | |
| F317 | 4303730139 | Producer | NE | SW | 17 | T40S | R24E | 1980' FSL / 2140' FWL | I-149-IND-8835 | |
| E217 | 4303730142 | Producer | SW | NW | 17 | T40S | R24E | 1980' FNL / 550' FWL | I-149-IND-8835 | |
| G417 | 4303730144 | Producer | SW | SE | 17 | T40S | R24E | 660' FSL / 1980' FEL | I-149-IND-8835 | |
| E220 | 4303730150 | Producer | SW | NW | 20 | T40S | R24E | 1956' FNL / 584' FWL | I-149-IND-8836 | |
| G407 | 4303730151 | Producer | SW | SE | 7 | T40S | R24E | 650' FSL / 1960' FEL | SL-067807 | |
| G408 | 4303730152 | Producer | SW | SE | 8 | T40S | R24E | 774' FSL / 1991' FEL | I-149-IND-8834 | |
| H117 | 4303730153 | Producer | NE | NE | 17 | T40S | R24E | 866' FNL / 785' FEL | I-149-IND-8833 | |
| H320 | 4303730154 | Producer | NE | SE | 20 | T40S | R24E | 2036 FSL / 650' FEL | I-149-IND-8836 | |
| G220 | 4303730156 | Producer | SW | NE | 20 | T40S | R24E | 1860' FNL / 2086' FEL | I-149-IND-8833 | |
| H118 | 4303730157 | Producer | NE | NE | 18 | T40S | R24E | 626' FNL / 650' FEL | I-149-IND-8835 | |
| E408 | 4303730159 | TA Producer | SW | SW | 8 | T40S | R24E | 650' FSL / 626' FWL | I-149-IND-8833 | See Attached SI and TA Well Status Spreadsheet |
| F117 | 4303730160 | SI Producer | NE | NW | 17 | T40S | R24E | 522' FNL / 1956' FWL | I-149-IND-8835 | See Attached SI and TA Well Status Spreadsheet |
| D313 | 4303730162 | TA Producer | NE | SE | 13 | T40S | R23E | 1987' FSL / 782' FEL | SL-070968-A | See Attached SI and TA Well Status Spreadsheet |
| F320 | 4303730164 | Producer | NE | SW | 20 | T40S | R24E | 2130' FSL / 1950' FWL | I-149-IND-8836 | |
| E418 | 4303730165 | Producer | SW | SW | 18 | T40S | R24E | 978' FSL / 216' FWL | SL-067807 | |
| G217 | 4303730166 | TA Producer | SW | NE | 17 | T40S | R24E | 2170' FNL / 1860' FEL | I-149-IND-8835 | See Attached SI and TA Well Status Spreadsheet |
| G219 | 4303730167 | Producer | SW | NE | 19 | T40S | R24E | 1989' FNL / 1923' FEL | I-149-IND-8836 | |
| H319 | 4303730168 | Producer | NE | SE | 19 | T40S | R24E | 2086' FSL / 593' FEL | I-149-IND-8836 | |
| F318 | 4303730169 | Producer | NE | SW | 18 | T40S | R24E | 1578' FSL / 1773' FWL | I-149-IND-8835 | |
| C213 | 4303730173 | Producer | SW | NE | 13 | T40S | R23E | 1898' FNL / 1815' FEL | SL-070968-A | |
| F308 | 4303730176 | Producer | NE | SW | 8 | T40S | R24E | 1880' FSL / 1980' FWL | I-149-IND-8833 | |
| H308 | 4303730177 | TA Producer | NE | SE | 8 | T40S | R24E | 1890' FSL / 660' FEL | I-149-IND-8834 | See Attached SI and TA Well Status Spreadsheet |
| G208 | 4303730178 | TA Producer | SW | NE | 8 | T40S | R24E | 1939' FNL / 1939' FEL | I-149-IND-8833 | See Attached SI and TA Well Status Spreadsheet |
| E221 | 4303730181 | Producer | SW | NW | 21 | T40S | R24E | 1898' FNL / 619' FWL | I-149-IND-8836 | |
| H121 | 4303730183 | Producer | NE | NE | 21 | T40S | R24E | 520' FNL / 760' FEL | I-149-IND-8836 | |
| F321 | 4303730185 | Producer | NE | SW | 21 | T40S | R24E | 1980' FSL / 1720' FWL | I-149-IND-8836 | |
| F129 | 4303730187 | Producer | NE | NW | 29 | T40S | R24E | 550' FNL / 1690'FWL | 14-20-603-4030-A | |
| E421 | 4303730188 | Producer | SW | SW | 21 | T40S | R24E | 660' FSL / 660' FWL | I-149-IND-8836 | |
| E409 | 4303730189 | Producer | SW | SW | 9 | T40S | R24E | 910' FSL / 330' FWL | I-149-IND-8834 | |
| H317 | 4303730196 | Producer | NE | SE | 17 | T40S | R24E | 2230' FSL / 930' FEL | I-149-IND-8833 | |
| F119 | 4303730197 | TA Producer | NE | NW | 19 | T40S | R24E | 350' FNL / 1960' FWL | I-149-IND-8836 | See Attached SI and TA Well Status Spreadsheet |
| E313 | 4303730200 | Producer | NW | SW | 13 | T40S | R24E | 1815' FSL / 785' FWL | I-149-IND-8837 | |
| F216 | 4303730212 | TA Producer | SE | NW | 16 | T40S | R24E | 1848 FNL / 2043' FWL | NOG 99041323 | See Attached SI and TA Well Status Spreadsheet |
| G421 | 4303730214 | Producer | SW | SE | 21 | T40S | R24E | 380' FSL / 1980' FEL | I-149-IND-8836 | |
| H321 | 4303730216 | Producer | NE | SE | 21 | T40S | R24E | 2043' FSL / 591' FEL | I-149-IND-8836 | |
| F411 | 4303730217 | Producer | SE | SW | 11 | T40S | R24E | 561' FSL / 1798' FWL | I-149-IND-8837 | |
| G114 | 4303730218 | Producer | NW | NE | 14 | T40S | R24E | 660' FNL / 2220' FEL | I-149-IND-8837 | |
| E223 | 4303730219 | Producer | SW | NW | 23 | T40S | R24E | 2106' FNL / 660' FWL | I-149-IND-8838 | |
| E426 | 4303730220 | Producer | SW | SW | 26 | T40S | R24E | 660' FSL / 660' FWL | I-149-IND-8838 | |

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|---|---|---|---|---|---|---|---|---|---|---|
| F125 | 4303730221 | Producer | NE | NW | 25 | T40S | R24E | 627' FNL / 1980' FWL | I-149-IND-8838 | |
| G225 | 4303730222 | Producer | SW | NE | 25 | T40S | R24E | 1760' FNL / 2170' FEL | I-149-IND-8838 | |
| H123 | 4303730223 | Producer | NE | NE | 23 | T40S | R24E | 660' FNL / 660' FEL | I-149-IND-8838 | |
| K330 | 4303730224 | Producer | NE | SW | 30 | T40S | R25E | 2020' FSL / 2010' FWL | I-149-IND-8839 | |
| M330 | 4303730225 | Producer | NE | SE | 30 | T40S | R25E | 2046' FSL / 726' FEL | I-149-IND-8839 | |
| G223 | 4303730226 | Producer | SW | NE | 23 | T40S | R24E | 2012' FNL / 1914' FEL | I-149-IND-8838 | |
| H136 | 4303730227 | Producer | NE | NE | 36 | T40S | R24E | 660' FNL / 620' FEL | 14-20-603-5443 | |
| G420 | 4303730228 | Producer | SW | SE | 20 | T40S | R24E | 770' FSL / 1900' FEL | I-149-IND-8836 | |
| G314 | 4303730230 | Producer | NW | SE | 14 | T40S | R24E | 1940' FSL / 2020' FEL | I-149-IND-8837 | |
| E224 | 4303730231 | Producer | SW | NW | 24 | T40S | R24E | 1850' FNL / 660' FWL | I-149-IND-8838 | |
| F326 | 4303730232 | Producer | NE | SW | 26 | T40S | R24E | 1914' FSL / 1914' FWL | I-149-IND-8838 | |
| E225 | 4303730233 | SI Producer | SW | NW | 25 | T40S | R24E | 2079' FNL / 790' FWL | I-149-IND-8838 | See Attached SI and TA Well Status Spreadsheet |
| F323 | 4303730234 | Producer | NE | SW | 23 | T40S | R24E | 1914' FSL / 1980' FWL | I-149-IND-8838 | |
| G426 | 4303730236 | Producer | SW | SE | 26 | T40S | R24E | 610' FSL / 1980' FEL | I-149-IND-8838 | |
| F325 | 4303730237 | Producer | NE | SW | 25 | T40S | R24E | 1850' FSL / 1840' FWL | I-149-IND-8838 | |
| G425 | 4303730238 | Producer | SW | SE | 25 | T40S | R24E | 480' FSL / 1840' FEL | I-149-IND-8838 | |
| H325 | 4303730239 | Producer | NE | SE | 25 | T40S | R24E | 1914' FSL / 660' FEL | I-149-IND-8838 | |
| J230 | 4303730240 | Producer | SW | NW | 30 | T40S | R25E | 1980' FNL / 660' FWL | I-149-IND-8839 A | |
| L230 | 4303730241 | Producer | SW | NE | 30 | T40S | R25E | 1930' FNL / 1898' FEL | I-149-IND-8839 | |
| J430 | 4303730243 | Producer | SW | SW | 30 | T40S | R25E | 660' FSL / 660' FWL | I-149-IND-8839 | |
| F214 | 4303730250 | Producer | SE | NW | 14 | T40S | R24E | 2030' FNL / 1881' FWL | I-149-IND-8837 | |
| E314 | 4303730266 | Producer | NW | SW | 14 | T40S | R24E | 1930' FSL / 660' FWL | I-149-IND-8837 | |
| F414 | 4303730274 | Producer | SE | SW | 14 | T40S | R24E | 593' FSL / 1771' FWL | I-149-IND-8837 | |
| C413 | 4303730298 | TA Producer | SW | SE | 13 | T40S | R23E | 810' FSL / 1980' FEL | SL-070968-A | See Attached SI and TA Well Status Spreadsheet |
| H125 | 4303730308 | Producer | NE | NE | 25 | T40S | R24E | 660' FNL / 560' FEL | I-149-IND-8838 | |
| F126 | 4303730310 | Producer | NE | NW | 26 | T40S | R24E | 560' FNL / 1940' FWL | I-149-IND-8838 | |
| G423 | 4303730311 | Producer | SW | SE | 23 | T40S | R24E | 660' FSL / 1980' FEL | I-149-IND-8838 | |
| H323 | 4303730316 | Producer | NE | SE | 23 | T40S | R24E | 1845' FSL / 507' FEL | I-149-IND-8838 | |
| G424 | 4303730334 | TA Producer | SW | SE | 24 | T40S | R24E | 660' FSL / 1980' FEL | I-149-IND-8838 | See Attached SI and TA Well Status Spreadsheet |
| E425 | 4303730343 | Producer | SW | SW | 25 | T40S | R24E | 760' FSL / 840' FWL | I-149-IND-8838 | |
| F322 | 4303730345 | Producer | NE | SW | 22 | T40S | R24E | 2130' FSL / 1980' FWL | I-149-IND-8836 | |
| E422 | 4303730346 | Producer | SW | SW | 22 | T40S | R24E | 890' FSL / 600' FWL | I-149-IND-8836 | |
| H126 | 4303730348 | Producer | NE | NE | 26 | T40S | R24E | 660' FNL / 830' FEL | I-149-IND-8838 | |
| F324 | 4303730349 | SI Producer | NE | SW | 24 | T40S | R24E | 1980' FSL / 2080' FWL | I-149-IND-8838 | See Attached SI and TA Well Status Spreadsheet |
| E424 | 4303730350 | TA Producer | SW | SW | 24 | T40S | R24E | 540' FSL / 450' FWL | I-149-IND-8838 | See Attached SI and TA Well Status Spreadsheet |
| H326 | 4303730368 | Producer | NE | SE | 26 | T40S | R24E | 1850' FSL / 520' FEL | I-149-IND-8838 | |
| G226 | 4303730369 | Producer | SW | NE | 26 | T40S | R24E | 2080' FNL / 1950' FEL | I-149-IND-8838 | |
| E423 | 4303730370 | Producer | SW | SW | 23 | T40S | R24E | 550' FSL / 580' FWL | I-149-IND-8838 | |
| E226 | 4303730371 | Producer | SW | NW | 26 | T40S | R24E | 1980' FNL 660 FWL | | |
| G325X | 4303730374 | Producer | NW | SE | 25 | T40S | R24E | 1850' FSL / 1710' FEL | I-149-IND-8838 | |
| G422 | 4303730375 | Producer | SW | SE | 22 | T40S | R24E | 500' FSL / 1950' FEL | I-149-IND-8836 | |
| H120X | 4303730404 | Producer | NE | NE | 20 | T40S | R24E | 280' FNL / 840' FEL | I-149-IND-8833 | |
| H322 | 4303730407 | Producer | NE | SE | 22 | T40S | R24E | 2070' FSL / 770' FEL | I-149-IND-8836 | |
| F136 | 4303730409 | Producer | NE | NW | 36 | T40S | R24E | 760' FNL / 2020' FWL | 14-20-603-5444 | |
| G236 | 4303730410 | Producer | SW | NE | 36 | T40S | R24E | 1950' FNL / 1980' FEL | 14-20-603-5443 | |
| H335 | 4303730412 | Producer | NE | SE | 35 | T40S | R24E | 1980' FSL / 700' FEL | 14-20-603-2059 | |

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|---|---|---|---|---|---|---|---|---|---|---|
| J231 | 4303730413 | SI Producer | SW | NW | 31 | T40S | R25E | 1850' FNL / 660' FWL | 14-20-603-5443 | See Attached SI and TA Well Status Spreadsheet |
| G221X | 4303730516 | Producer | SW | NE | 21 | T40S | R24E | 1940' FNL / 1930' FEL | I-149-IND-8836 | |
| A114 | 4303730634 | SI Producer | NW | NW | 14 | 40S | 23E | 735' FNL / 718' FWL | UTSL 070968 | |
| B214 | 4303730635 | Producer | SE | NW | 14 | T40S | R23E | 1910' FNL / 1950' FWL | SL-070968 | |
| C114 | 4303730636 | SI Producer | NW | NE | 14 | T40S | R23E | 820' FNL / 1920' FEL | SL-070968 | See Attached SI and TA Well Status Spreadsheet |
| C314 | 4303730637 | Producer | NW | SE | 14 | T40S | R23E | 2140' FSL / 1870' FEL | SL-070968 | |
| D214 | 4303730638 | Producer | SE | NE | 14 | T40S | R23E | 2090' FNL / 790' FEL | SL-070968 | |
| D414 | 4303730639 | Producer | SE | SE | 14 | T40S | R23E | 570' FSL / 810' FEL | SL-070968 | |
| H127 | 4303730643 | Producer | NE | NE | 27 | T40S | R24E | 660' FNL / 510' FEL | 14-20-603-2056 | |
| H128 | 4303716224 | Injector | NE | NE | 28 | 40S | 24E | 810' FNL / 510' FEL | 14-20-603-2056 | |
| J229 | 4303730645 | SI Producer | SW | NW | 29 | 40S | 25E | 1980' FNL / 510' FWL | I-149-IND-8839A | |
| K130 | 4303730646 | Producer | NE | NW | 30 | T40S | R25E | 660' FNL / 2010' FWL | I-149-IND-8839 | |
| K131 | 4303730647 | Producer | NE | NW | 31 | T40S | R25E | 660' FNL / 1980' FWL | 14-20-603-372-A | |
| L430 | 4303730648 | Producer | SW | SE | 30 | T40S | R25E | 660' FSL / 1980' FEL | I-149-IND-8839 | |
| M130 | 4303730649 | Producer | NE | NE | 30 | T40S | R25E | 510' FNL / 780' FEL | I-149-IND-8839 | |
| E236 | 4303730716 | Producer | SW | NW | 36 | T40S | R24E | 1930' FNL / 630' FWL | 14-20-603-5444 | |
| F127 | 4303730718 | Producer | NE | NW | 27 | T40S | R24E | 620' FNL / 1910' FWL | 14-20-603-2056 | |
| F128 | 4303730728 | Producer | NE | NW | 28 | T40S | R24E | 660' FNL / 1910' FWL | 14-20-603-2056 | |
| C313SE | 4303731076 | SI Producer | C | SE | 13 | 40S | 23E | 1320' FSL / 1320' FEL | UTSL 070968A | |
| E118SE | 4303731077 | TA Producer | SW | NW | 18 | T40S | R24E | 1340' FNL / 1140' FWL | SL-067807 | See Attached SI and TA Well Status Spreadsheet |
| E121SE | 4303731078 | SI Producer | SW | NW | 21 | T40S | R24E | 1400' FNL / 1320' FWL | I-149-IND-8836 | See Attached SI and TA Well Status Spreadsheet |
| D113SE | 4303731382 | TA Producer | SE | NE | 13 | T40S | R23E | 1330' FNL / 100' FEL | SL-070968-A | See Attached SI and TA Well Status Spreadsheet |
| D213SE | 4303731383 | TA Producer | NE | SE | 13 | T40S | R23E | 2700' FNL / 150' FEL | SL-070968-A | See Attached SI and TA Well Status Spreadsheet |
| E218SE | 4303731385 | TA Producer | NW | SW | 18 | T40S | R24E | 2660' FNL / 1220' FWL | SL-067807 | See Attached SI and TA Well Status Spreadsheet |
| E407SW | 4303731386 | TA Producer | SW | SW | 7 | T40S | R24E | 0' FSL / 70' FWL | SL-067807 | See Attached SI and TA Well Status Spreadsheet |
| E115 | 4303731396 | Producer | NW | NW | 15 | T40S | R24E | 630' FNL / 660' FWL | I-149-IND-8834 | |
| F215 | 4303731397 | Producer | SE | NW | 15 | T40S | R24E | 1900' FNL / 1990' FWL | I-149-IND-8834 | |
| F415 | 4303731398 | Producer | SE | SW | 15 | T40S | R24E | 680' FSL / 1880' FWL | I-149-IND-8834 | |
| G315X | 4303731408 | Producer | NW | SE | 15 | T40S | R24E | 1880' FSL / 1980' FEL | I-149-IND-8834 | |
| H116 | 4303731409 | TA Producer | NE | NE | 16 | T40S | R24E | 660' FNL / 900' FEL | NOG 99041323 | |
| H129 | 4303731529 | Producer | NE | NE | 29 | T40S | R24E | 730' FNL / 730' FEL | 14-20-603-4030 | |
| H135 | 4303731531 | Producer | NE | NE | 35 | T40S | R24E | 503' FNL / 813' FEL | 14-20-603-2059 | |
| E407SE | 4303731534 | Producer | NE | NW | 18 | 40S | 24E | 199' FNL / 1602' FWL | UTSL 067807 | |
| B412 | 4303731537 | TA Producer | SE | SW | 12 | T40S | R23E | 901' FSL / 1600' FWL | SL-070968-A | |
| F214SE | 4303731684 | Producer | SE | NW | 14 | T40S | R24E | 2580' FNL / 2350' FWL | I-149-IND-8837 | |
| | | | | | | | | | | |
| | | | | | | | | | | |

Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET

| ROUTING |
|---|
| 1. GLH |
| 2. CDW |
| 3. FILE |

X Change of Operator (Well Sold) | Designation of Agent/Operator

Operator Name Change | Merger

The operator of the well(s) listed below has changed, effective: **12/1/2004**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| N0210-Chevron USA, Inc. | N2700-Resolute Natural Resources Company |
| PO Box 4791 | 1675 Broadway, Suite 1950 |
| Houston, TX 77210-4791 | Denver, CO 80202 |
| Phone: 1-(713) 752-7431 | Phone: 1-(303) 534-4600 |

**CA No.** **Unit:** **ANETH**

## WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---|---|---|---|---|---|---|---|---|
| ANETH U H120X | 20 | 400S | 240E | 4303730404 | 7000 | Indian | OW | P |
| ANETH U G221X | 21 | 400S | 240E | 4303730516 | 7000 | Indian | OW | P |
| ANETH U G422 | 22 | 400S | 240E | 4303730375 | 7000 | Indian | OW | P |
| ANETH U H322 | 22 | 400S | 240E | 4303730407 | 7000 | Indian | OW | P |
| ANETH U E423 | 23 | 400S | 240E | 4303730370 | 7000 | Indian | OW | P |
| ANETH U F324 | 24 | 400S | 240E | 4303730349 | 7000 | Indian | OW | S |
| ANETH U E424 | 24 | 400S | 240E | 4303730350 | 7000 | Indian | OW | S |
| ANETH U G325X | 25 | 400S | 240E | 4303730374 | 7000 | Indian | OW | P |
| ANETH U H326 | 26 | 400S | 240E | 4303730368 | 7000 | Indian | OW | P |
| ANETH U G226 | 26 | 400S | 240E | 4303730369 | 7000 | Indian | OW | P |
| ANETH U E226 | 26 | 400S | 240E | 4303730371 | 7000 | Indian | OW | PA |
| ANETH U H127 | 27 | 400S | 240E | 4303730643 | 7000 | Indian | OW | P |
| ANETH U H128 | 28 | 400S | 240E | 4303730644 | 7000 | Indian | OW | S |
| ANETH U H335 | 35 | 400S | 240E | 4303730412 | 7000 | Indian | OW | P |
| ANETH U F136 | 36 | 400S | 240E | 4303730409 | 7000 | Indian | OW | P |
| ANETH U G236 | 36 | 400S | 240E | 4303730410 | 7000 | Indian | OW | P |
| ANETH U J229 | 29 | 400S | 250E | 4303730645 | 7000 | Indian | OW | S |
| ANETH U K130 | 30 | 400S | 250E | 4303730646 | 7000 | Indian | OW | P |
| ANETH U L430 | 30 | 400S | 250E | 4303730648 | 7000 | Indian | OW | P |
| ANETH U M130 | 30 | 400S | 250E | 4303730649 | 7000 | Indian | OW | P |
| ANETH U J231 | 31 | 400S | 250E | 4303730413 | 7000 | Indian | OW | S |
| ANETH U K131 | 31 | 400S | 250E | 4303730647 | 7000 | Indian | OW | P |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 11/22/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: requested

6b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

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7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 12/29/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

## FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

## INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

## FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

## LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

**COMMENTS:**